

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047246260000

Completion Report

Spud Date: October 27, 2012

OTC Prod. Unit No.:

Drilling Finished Date: February 08, 2013

1st Prod Date: April 15, 2013

Completion Date: April 10, 2015

Drill Type: HORIZONTAL HOLE

Well Name: EDWARDS 20-M4H

Purchaser/Measurer: MUSTANG

Location: GARFIELD 16 20N 5W
SW SW SW SW
260 FSL 298 FWL of 1/4 SEC
Derrick Elevation: 1079 Ground Elevation: 1064

First Sales Date: 4/45/2013

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
603778	
610508	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1393		520	SURFACE
INTERMEDIATE	7	26	P110	6785		320	2467

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	20	P110	486	0	0	6150	6636
LINER	4.5	11.6	P110	3056	0	0	6636	9692

Total Depth: 9706

Packer	
Depth	Brand & Type
7710	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2013	MISSISSIPPIAN	95	41	735	7737	1030	PUMPING		OPEN	240

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th><th>Unit Size</th></tr> <tr> <td>601323</td><td>640</td></tr> </table>		Spacing Orders		Order No	Unit Size	601323	640	<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th><th>To</th></tr> <tr> <td>7808</td><td>9624</td></tr> </table>		Perforated Intervals		From	To	7808	9624
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Formation	Top
MISSISSIPPIAN	6279
WOODFORD	6754

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 20 TWP: 20N RGE: 5W County: GARFIELD SW SW SE SE 2339 FNL 1475 FWL of 1/4 SEC Depth of Deviation: 5576 Radius of Turn: 1245 Direction: 179 Total Length: 2165 Measured Total Depth: 9706 True Vertical Depth: 6495 End Pt. Location From Release, Unit or Property Line: 301

FOR COMMISSION USE ONLY	
Status: Accepted	1120091