

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119240190000

Completion Report

Spud Date: December 31, 2012

OTC Prod. Unit No.: 119-209836

Drilling Finished Date: January 12, 2013

1st Prod Date: February 10, 2013

Completion Date: February 11, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GATES 3-12H

Purchaser/Measurer: SUPERIOR PIPELINE

Location: PAYNE 13 18N 2E
NE NW NE NE
2405 FSL 1765 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 969

First Sales Date: 02/10/2013

Operator: TRUEVINE OPERATING LLC 22516
P.O. Box 1422
2612 ARLINGTON ST
ADA, OK 74821-1422

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42		4	SURFACE
SURFACE	9 5/8	36	J-55	481	3000	210	SURFACE
PRODUCTION	5 1/2	17	P-110	7880	7100	810	3961

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7935

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2013	WOODFORD	20	36	24	1200	1175	PUMPING	42		

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
599464		640		5125			7805			
Acid Volumes				Fracture Treatments						
5,125' - 7,005' - 3,000 GALLONS 15%; 7,150' - 7,805' - 6,000 GALLONS 15%				5,125' - 5,380' - 11,000 BARRELS SLW, 108,000 POUNDS 40/70, 17,500 POUNDS 40/70; 5,550' - 7,005' - 9,000 BARRELS SLW, 85,000 POUNDS 40/70 SAND, 15,000 POUNDS 40/70; 7,150' - 7,805' - 18,000 BARRELS SLW, 85,000 POUNDS 40/70 SAND, 15,000 POUNDS 40/70 SAND						

Formation	Top
BIG LIME	3836
OSWEGO	3922
SKINNER	4125
PINK LIME	4160
RED FORK	4170
BARTLESVILLE	4275
MISSISSIPPI	4372
WOODFORD	4512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 18N RGE: 2E County: PAYNE

NE NW SE NE

991 FSL 1855 FWL of 1/4 SEC

Depth of Deviation: 3670 Radius of Turn: 1607 Direction: 1 Total Length: 2658

Measured Total Depth: 7935 True Vertical Depth: 4522 End Pt. Location From Release, Unit or Property Line: 785

FOR COMMISSION USE ONLY

1120196

Status: Accepted

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

JUL 18 2013

API NO. 119-24019
OTC PROD. UNIT NO. 119-209836PLEASE TYPE OR USE BLACK INK
NOTE:Attach copy of original 1002A
if recompletion or reentry.Oklahoma City, Oklahoma 73102-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

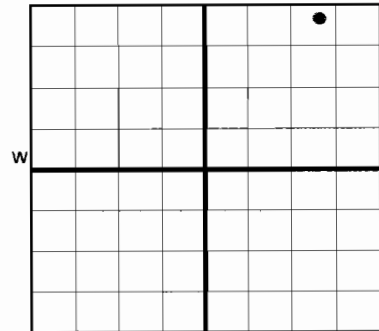
TYPE OF DRILLING OPERATION

 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAYNE	SEC	13	TWP	18N	RGE	02E	SPUD DATE	12-31-2012
LEASE NAME	Gates			WELL NO.	3-12H			DRLG FINISHED DATE	01-12-2013
NE 1/4 NW 1/4 NE 1/4 NE 1/4				FSL OF 1/4 SEC	2405	FWL OF 1/4 SEC	1765	DATE OF WELL COMPLETION	02-11-2013
ELEVATION N Derrick	Ground	969	Latitude (if known)	36°2' 33.889N			Longitude (if known)	97°2' 10.355W	
OPERATOR NAME	TRUEVINE OPERATING, LLC				OTC/OCC OPERATOR NO.	22516			
ADDRESS	P.O. BOX 1422								
CITY	ADA	STATE	OK	ZIP	74821				

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			42		4 Yds	Surface
SURFACE	9 5/8"	36#	J-55	481	3000	110 220	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17	P-110	7880	7100	810	3961
LINER							
TOTAL DEPTH							7,935

Per 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

319 WDFD

Monitor Report to Frac Focus

FORMATION	WOODFORD					
SPACING & SPACING ORDER NUMBER	599464					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	7805-7550	7005-6750	6605-6350	6205-5950	5805-5550	5380-5125
	7405-7150					
	120 Holes	60 Holes	60 Holes	60 Holes	60 Holes	60 Holes
ACID/VOLUME	6,000 gal. 15%	3,000 gal. 15%	3,000 gal. 15%	3,000 gal. 15%	3,000 gal. 15%	3,000 gal. 15%
FRACTURE TREATMENT (Fluids/Prop Amounts)	18,000 bbls. SLW	9,000 bbls. SLW	9,000 bbls. SLW	9,000 bbls. SLW	9,000 bbls. SLW	11000 bbls. SLW
	85,000 # 40/70 Sand	85000#40/70 Snd	85000 #40/70	85000#40/70 Snd	85000#40/70	108000 # 40/70
	15,000# 40/70 R Sand	15000# 40/70	15000# 40/70	15000# 40/70	15000# 40/70	17500# 40/70

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales DateSuperior Pipeline
2/10/2013OR
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/10/2013
OIL-BBL/DAY	20
OIL-GRAVITY (API)	36
GAS-MCF/DAY	24
GAS-OIL RATIO CU FT/BBL	1200/1
WATER-BBL/DAY	1175
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	42
CHOKE SIZE	None
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Matt Wood

7/14/13

580-427-7919

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 1422

Ada

OK

74821

truevine.operating@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Gates WELL NO. 3-12H

NAMES OF FORMATIONS	TOP
Big Lime	3,836
Oswego	3,922
Skinner	4125
Pink Lime	4,160
Red Fork	4,170
Bartlesville	4,275
Mississippi	4,372
Woodford	4,512

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

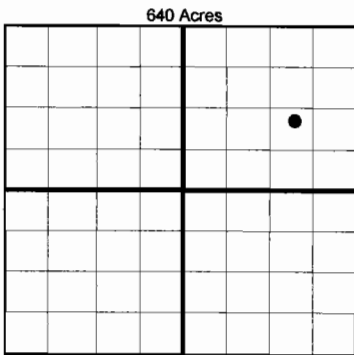
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

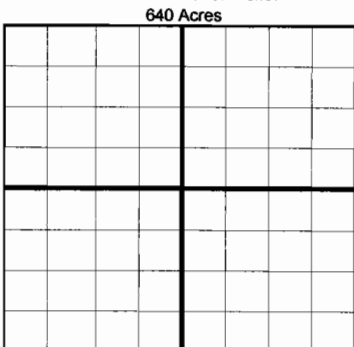
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
12	18N	02E	Payne							
Spot Location				E2	NW	SE	NE	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				3,670	Radius of Turn		1607	Direction	1.31	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
				7,935			4,537	785		

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				