

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103244640000

**Completion Report**

Spud Date: December 13, 2012

OTC Prod. Unit No.:

Drilling Finished Date: February 06, 2013

1st Prod Date: April 06, 2013

Completion Date: April 06, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: WARREN 1-29H

Purchaser/Measurer: PVR

Location: NOBLE 20 20N 1W  
SE SW SW SE  
300 FSL 515 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/06/2013

Operator: CROW CREEK OPERATING CO III LLC 22834

320 S BOSTON AVE STE 1000  
TULSA, OK 74103-3703

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609362

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	349		190	SURFACE
INTERMEDIATE	7	23	P-110	5256		310	3256' (CALC)
PRODUCTION	4 1/2	11.6	I-80	9843		464	5115'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9843**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2013	MISSISSIPPIAN	134	42	184	1373	146	PUMPING	100	OPEN	50

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
607351	640			5560			9765			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
65,000 GAL 20% HCL				90,000 BBL SLICKWATER 990,000# 30/30 SAND						

Formation	Top
MISSISSIPPIAN	4960

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 20N RGE: 1W County: NOBLE
NE SW SW SE
379 FSL 355 FWL of 1/4 SEC
Depth of Deviation: 4213 Radius of Turn: 1128 Direction: 180 Total Length: 4502
Measured Total Depth: 9843 True Vertical Depth: 4979 End Pt. Location From Release, Unit or Property Line: 355

FOR COMMISSION USE ONLY
Status: Accepted
1119520