

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045232860000

**Completion Report**

Spud Date: December 15, 2012

OTC Prod. Unit No.: 04520984100000

Drilling Finished Date: January 14, 2013

1st Prod Date: February 09, 2013

Completion Date: February 07, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SHREWDER 1-17H

Purchaser/Measurer: DCP

Location: ELLIS 17 18N 23W  
SW SE SW SW  
200 FSL 800 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 3/15/2013

Operator: PRIMARY NATURAL RESOURCES III LLC 22514

7134 S YALE AVE STE 430  
TULSA, OK 74136-6351

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	604491
	610027
	609067

Increased Density	
Order No	
	605543

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.73#	X-52	80		12	SURFACE
SURFACE	9 5/6	36.00#	J-55	1525		725	SURF
INTERMEDIATE	7	26.00#	P110	8600		335	6179
PRODUCTION	4 1/2	11.60#	HCP110	13802		480	8606'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13820**

Packer	
Depth	Brand & Type
9122	ARROWSET 1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2013	CLEVELAND	330		846	2564	2465	FLOWING		40/64	278

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND	Code: 405CLVD	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
91750	640	9210	13817
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		FRAC L. CLEVELAND IN 20 STAGES W/ 29,978 GALS OF 15% FE ACID, 3,233,477 GALS OF SLICK WATER AND 3,900,333# OF 40/70 WHITE SAND	

Formation	Top
CLEVELAND	9030

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 18N RGE: 23W County: ELLIS
SW NE NW NW
335 FNL 761 FWL of 1/4 SEC
Depth of Deviation: 8700 Radius of Turn: 639 Direction: 369 Total Length: 4116
Measured Total Depth: 13820 True Vertical Depth: 9257 End Pt. Location From Release, Unit or Property Line: 335

FOR COMMISSION USE ONLY
Status: Accepted
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