

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232970000

Completion Report

Spud Date: January 17, 2013

OTC Prod. Unit No.:

Drilling Finished Date: February 14, 2013

1st Prod Date: March 17, 2013

Completion Date: March 17, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHREWDER 4-19H

Purchaser/Measurer: DCP

Location: ELLIS 19 18N 23W
SE SW SE SE
200 FSL 800 FEL of 1/4 SEC
Latitude: 35.37165 Longitude: -96.47047
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/17/2013

Operator: PRIMARY NATURAL RESOURCES III LLC 22514

7134 S YALE AVE STE 430
TULSA, OK 74136-6351

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	608825
	612848

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.73	X52	90		15	SURFACE
SURFACE	9 5/8	36.00	J55	1557		725	SURFACE
INTERMEDIATE	7	26.00	P110	8715		335	6294
PRODUCTION	4 1/2	11.60	HCP110	13903		480	7860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13903

Packer	
Depth	Brand & Type
9275	ARROWSET 1-X PKR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2013	CLEVELAND	584		562	962	559	FLOWING		64	1090

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
607265		640		9275			13882			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC L. CLEVELAND IN 20 STAGES W/ 28,500 GALS OF 15% FE ACID, 3,327,930 GALS OF SLICK WATER AND 3,888,216# OF 40/70 WHITE SAND.						

Formation	Top
CLEVELAND	9084

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 19 TWP: 18N RGE: 23W County: ELLIS
SE NW NE NE
334 FNL 683 FEL of 1/4 SEC
Depth of Deviation: 8810 Radius of Turn: 583 Direction: 90 Total Length: 4177
Measured Total Depth: 13903 True Vertical Depth: 9353 End Pt. Location From Release, Unit or Property Line: 334

FOR COMMISSION USE ONLY
Status: Accepted
1119626