

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35063244040000

**Completion Report**

Spud Date: December 14, 2012

OTC Prod. Unit No.: 063-209670

Drilling Finished Date: December 30, 2012

1st Prod Date: March 01, 2013

Completion Date: February 27, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: DALLAS 15-5H

Purchaser/Measurer: TEXOMA (22692)

Location: HUGHES 15 6N 8E  
 SE SW SW SE  
 230 FSL 2210 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 759

First Sales Date: 3/8/13

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775  
 IRVING, TX 75038-2665

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
612137

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	283	650	175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5207	1000	1425	SURFACE	

**Total Depth: 5386**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2013	BOOCH	48.3	35.1	6	124	194	PUMP		64/64	120

Completion and Test Data by Producing Formation										
Formation Name: BOOCH			Code: 404BOCH			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
604519	320			3247			5385			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
5450GAL				1,116,937 #20/40 50,771 GAL FLUID						

Formation	Top
BROWN LIME	2400
UPPER BOOCH	2507
HARTSHORNE	2823

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 15 TWP: 6N RGE: 8E County: HUGHES
SE NW SW NE
1892 FNL 419 FWL of 1/4 SEC
Depth of Deviation: 1872 Radius of Turn: 900 Direction: 359 Total Length: 3150
Measured Total Depth: 5386 True Vertical Depth: 2622 End Pt. Location From Release, Unit or Property Line: 1892

FOR COMMISSION USE ONLY
Status: Accepted
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