

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007255880001

Completion Report

Spud Date: March 19, 2013

OTC Prod. Unit No.: 007-210472

Drilling Finished Date: April 18, 2013

1st Prod Date: April 14, 2013

Completion Date: May 20, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAMASTER 2H-23

Purchaser/Measurer: P V R GASS PIPELINE LLC

Location: BEAVER 26 1N 20E CM
NE NE NE NW
300 FNL 2635 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2879

First Sales Date: 05/15/2013

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	CD-2013016		606751	
	Commingled	610698			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J55	1498		570	SURFACE
PRODUCTION	7	26	P-110	6542		320	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5158	0	0	6322	11480

Total Depth: 11484

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2931	WHIPSTOCK CEMENT PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2013	MARMATON	393	42	162	412	1440	PUMPING	2036	OPEN	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
596954	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				2,087,589 GAL 2% KCL SLICK WTR, 785,380# 40/70 PROPELLANT						

Formation	Top
MARMATON	6542

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NOTE: THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6542 TO THE TERMINUS AT 11484'. THE 4-1/2 LINER IS PERFERATED FROM 6542' TO 11480' BUT THE LINER IS NOT CEMENTED. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 23 TWP: 1N RGE: 20E County: BEAVER Meridian: CM
E2 NW NE NE
330 FNL 710 FEL of 1/4 SEC
Depth of Deviation: 5790 Radius of Turn: 1020 Direction: 359 Total Length: 4674
Measured Total Depth: 11484 True Vertical Depth: 6291 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
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