Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35003225920000

Drill Type:

OTC Prod. Unit No.: 003-210562

Completion Report

Spud Date: April 29, 2013

Drilling Finished Date: May 15, 2013 1st Prod Date: June 08, 2013 Completion Date: June 08, 2013

Min Gas Allowable: Yes

Purchaser/Measurer: ATLAS PIPELINE MC WESTOK, LLC First Sales Date: 06/08/2013

Well Name: PENDERY TRUST 2611 4-5H

HORIZONTAL HOLE

Location: ALFALFA 5 26N 11W SW SW SW SE 255 FSL 9 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1217

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	608879	608878
	Commingled		

Casing and Cement											
Т	Туре		Size	Weight	Grade	Fe	Feet		SAX	Top of CMT	
CONE	CONDUCTOR		20	133#	K-55	90			15	SURFACE	
SUF	SURFACE		9 5/8	36#	J-55	984		430		SURFACE	
PROD	PRODUCTION		7	26#	P-110	P-110 608			400	2350	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	11.	6#	N-80	4545	0	450	5550		10095	

Total Depth: 10096

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
5516	3 1/2 X 7 AS-III	There are no Plug records to display.				

					Initi	al Tes	t Data							
Test Date	Date Formation		Oil BBL/Day	Oil-Gr (AF		ias F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jun 23, 2013	3 MISSISSIPPI LIME		300.7	4	5 16	603	5332	1436	FLOWING		128/64	140		
			Cor	mpletio	n and Test	Data b	by Producing F	ormation						
Formation Name: MISSISSIPPI LIME Co						ode: 35	1MSSLM	C	lass: OIL					
Spacing Orders														
Orde	Order No Unit Size		nit Size			From	om		Го					
100063 640			640			5725	725 9990		990					
Acid Volumes							Fracture Trea	7						
12,000 GALS 15% HCL ACID					34,641 BE	BLS TO	DTAL FLUID AN	ID						
Formation Top			бр	Were open hole logs run? No										
MISSISSIPPI LIME					570	7 D	ate last log run:							
							Mara unuqual drilling aireumatanaga anaguntarada Na							

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes									
Sec: 5 TWP: 26N RGE: 11W County: ALFALFA									
SW NE NW NE									
357 FNL 1956 FEL of 1/4 SEC									
Depth of Deviation: 4699 Radius of Turn: 577 Direction: 357 Total Length: 4614									
Measured Total Depth: 10096 True Vertical Depth: 5564 End Pt. Location From Release, Unit or Property Line: 357									

FOR COMMISSION USE ONLY

1119882

Status: Accepted