Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232210001

Completion Report

Spud Date: March 15, 2013

OTC Prod. Unit No.: 015-210549

Drilling Finished Date: April 28, 2013

1st Prod Date: May 27, 2013

Completion Date: May 27, 2013

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FARROW 20-1H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: CADDO 20 9N 10W
SW SE SW SW
250 FSL 760 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1242

First Sales Date: 05/28/2013

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609571

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1482		670	SURFACE
PRODUCTION	7	26	P-110	10266		350	7623

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4803	0	370	9444	14247

Total Depth: 14250

Packer

Depth	Brand & Type
9444	PACKER

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2013	HOXBAR	380	44	351	924	730	FLOWING	4600	OPEN	95

Completion and Test Data by Producing Formation

Formation Name: HOXBAR Code: 405HXBR Class: OIL

Spacing Orders

Order No	Unit Size
609026	640

Perforated Intervals

From	To
10291	14109

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

3.8MM POUNDS PROPPANT + 40.0M GALLONS HCL ACID, + 4.07MM GALLONS SLICKWATER

Formation	Top
TONKAWA	8407
COTTAGE GROVE	9419
HOXBAR	10184

Were open hole logs run? Yes

Date last log run: April 25, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 20 TWP: 9N RGE: 10W County: CADDO

SW NE NW NW

2101 FSL 768 FWL of 1/4 SEC

Depth of Deviation: 9474 Radius of Turn: 711 Direction: 359 Total Length: 3778

Measured Total Depth: 14250 True Vertical Depth: 9977 End Pt. Location From Release, Unit or Property Line: 539

FOR COMMISSION USE ONLY

1119937

Status: Accepted

01

API NO. 015-23221-A
OTC PROD. UNIT NO. 015-210549

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Commission
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
JUN 27 2013
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

[X] ORIGINAL
[ ] AMENDED
Reason Amended

COMPLETION REPORT

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	3/15/2013
DRLG FINISHED DATE	4/28/2013
DATE OF WELL COMPLETION	5/27/2013
1ST PROD DATE	5/27/2013
RECOMP DATE	
Longitude (if known)	

COUNTY:	SEC	TWP	RGE
CADDO	20	9N	10W

LEASE NAME: FARROW
WELL NO: 20 #1H

SHL: SW 1/4 SE 1/4 SW 1/4 SW 1/4
FSL: 250
FWL OF 1/4 SEC: 760

ELEVATION: Derrick Fl Ground 1242
Latitude if known

OPERATOR NAME: EOG RESOURCES, INC.
OTC/OCC OPER NO: 16231-0

ADDRESS: 3817 NW EXPRESSWAY, SUITE 500

CITY: OKLAHOMA CITY
STATE: OK
ZIP: 73112

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE
[X] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 609571
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1482		670	SURFACE
Intermediate							
Production	7"	26#	P-110	10266		350	7623
Liner	4 1/2	13.5#	P-110	9444—14247'		370	9444

PACKER @ 9444 BRAND & TYPE ____ PLUG@ ____ TYPE ____ PLUG@ ____ TYPE ____
PACKER @ ____ BRAND & TYPE ____ PLUG@ ____ TYPE ____ PLUG@ ____ TYPE ____

TOTAL DEPTH ~~14247~~ 14250 per Survey

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 HXBR Reported to FracFocus

FORMATION	HOXBAR					
SPACING & SPACING ORDER NUMBER	640/609026					
CLASS: Oil, Gas, Dry, Inj.disp.Comm Disp. svc	OIL					
PERFORATED INTERVALS	10291-14109'					
ACID/VOLUME	NO					
FRACTURE TREATMENT (Fluids/Prop Amounts)	3.8MM # PROP +					
	40.0M G HCl ACI					
	+4.07MM G SLKWT					

AS SUBMITTED

INITIAL TEST DATA [X] Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer: DCP MIDSTREAM LP
1st Sales Date: 5/28/2013

INITIAL TEST DATE	6/16/2013					
OIL-BBL/DAY	380					
OIL-GRAVITY (API)	44					
GAS-MCF/DAY	351					
GAS-OIL RATIO CU FT/BBL	924					
WATER-BBL/DAY	730					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	4600					
CHOKE SIZE	OPEN					
FLOW TUBING PRESSURE	95					

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dawn Rockel — SIGNATURE
DAWN ROCKEL — NAME (PRINT OR TYPE)
6/24/2013 — DATE
405/246-3226 — PHONE NUMBER

3817 NW EXPRESSWAY, SUITE 500 — ADDRESS
OKLAHOMA CITY — CITY
OK 73112 — STATE ZIP
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FARROW WELL NO. 20 #1H

NAME OF FORMATIONS	TOP
TONKAWA	8407
COTTAGE GROVE	9419
HOXBAR	10184

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

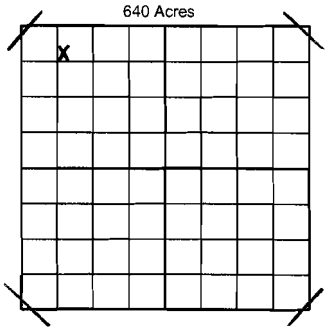
APPROVED DISAPPROVED

2) Reject Codes

Was open hole logs run?	X yes ___ no
Date last log was run	4/25/2013
Was CO2 encountered?	___ yes X no at what depths?
Was H2S encountered?	___ yes X no at what depths?
Were unusual drilling circumstances encountered? If yes, briefly explain:	___ Yes X No

Other remarks:

640 Acres

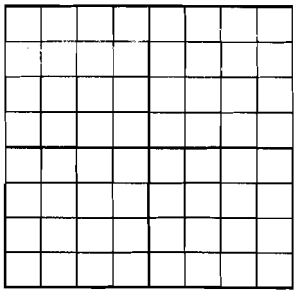


If more than two drainholes are proposed, attach a separate sheet indicating the necessaryinformation.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Section Lines FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL#1

SEC	TWP	RGE	COUNTY
20	9N	10W	CADDO
Spot Location SW 1/4 NE 1/4 NW 1/4 NW 1/4			Feet From 1/4 Section Lines 2101 FSL 768 FWL
Depth of Deviation 9474	Radius of Turn 711	Direction 359	Total Length 3778
Measured Total Depth ~~14247~~ 14250 per survey	True Vertical Depth 9977	End Pt Location From Lease, Unit or Property Line: 539	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Section Lines FSL FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Section Lines FSL FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	