

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35133250280000

Completion Report

Spud Date: January 08, 2013

OTC Prod. Unit No.: 133-210479

Drilling Finished Date: February 06, 2013

1st Prod Date: May 11, 2013

Completion Date: April 10, 2013

Drill Type: DIRECTIONAL HOLE
HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MANOS 2-30H

Purchaser/Measurer: KINDER MORGAN

Location: SEMINOLE 30 11N 8E
 SE SE SE NE
 2425 FNL 200 FEL of 1/4 SEC
 Derrick Elevation: 1007 Ground Elevation: 990

First Sales Date: 05/11/2013

Operator: NEW DOMINION LLC 20585

1307 S BOULDER AVE, STE 400
 TULSA, OK 74119-3220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
607378

Increased Density
Order No
606754

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	700	500	300	SURFACE
PRODUCTION	7	26	J-55	5205	1000	325	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9311

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2013	MISENER-HUNTON	40		307	7675	5198	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISENER-HUNTON			Code: 319MSRH			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
585575		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
714 BARRELS 20% HCL AND 4,610 BARRELS FFW				There are no Fracture Treatments records to display.						

Formation	Top
MISENER - HUNTON	4221

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THREE LATERALS DRILLED THROUGH A WINDOW CUT IN THE 7" CASING FROM 4,563' TO 4,573' TO THE TERMINUS OF EACH LATERAL. THIS WELL FITS WITHIN THE PARAMETERS ALLOWED BY INTERIM ORDER LOCATION EXCEPTION.

Bottom Holes

Sec: 30 TWP: 11N RGE: 8E County: SEMINOLE

NW NW SE NE

1544 FNL 1082 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5210 True Vertical Depth: 4507 End Pt. Location From Release, Unit or Property Line: 1082

Lateral Holes

Sec: 30 TWP: 11N RGE: 8E County: SEMINOLE

NE NE SW NW

1518 FNL 1157 FWL of 1/4 SEC

Depth of Deviation: 3396 Radius of Turn: 664 Direction: 280 Total Length: 3357

Measured Total Depth: 8186 True Vertical Depth: 4265 End Pt. Location From Release, Unit or Property Line: 1157

Sec: 30 TWP: 11N RGE: 8E County: SEMINOLE

NW NW NW NW

310 FNL 260 FWL of 1/4 SEC

Depth of Deviation: 3396 Radius of Turn: 664 Direction: 294 Total Length: 4600

Measured Total Depth: 9311 True Vertical Depth: 4322 End Pt. Location From Release, Unit or Property Line: 260

Sec: 30 TWP: 11N RGE: 8E County: SEMINOLE

SE NW NW SW

2158 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 3396 Radius of Turn: 664 Direction: 260 Total Length: 4103

Measured Total Depth: 9236 True Vertical Depth: 4328 End Pt. Location From Release, Unit or Property Line: 363

FOR COMMISSION USE ONLY

1119889

Status: Accepted

APTN NO. **133 25028**
 OTC PROD. UNIT NO. **133 210479**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2007

RECEIVED

JUN 24 2013

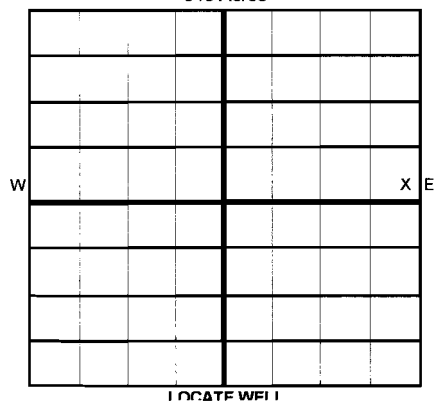
OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 _____ SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEMINOLE	SEC	30	TWP	11N	RGE	8E	SPUD DATE	1/8/2013
LEASE NAME	Manos			WELL NO.	2-30H			DRLG FINISHED	2/6/2013
SHL	SE 1/4 SE 1/4 SE 1/4 NE 1/4			FNL	2425'			WELL COMPLETION	4/10/2013
ELEVATION	Derrick Fl 1007'			Ground	990'			1ST PROD DATE	5/11/2013
OPERATOR NAME	NEW DOMINION, LLC			Latitude if Known	N 35 23' 58"			RECOMP DATE	
ADDRESS	1307 SOUTH BOULDER			Longitude if Known	W 96 29' 42"			OTC/OCC OPERATOR NO.	20585
CITY	TULSA			STATE	OK			ZIP	74119



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____

LOCATION EXCEPTION ORDER NO. **607378**
 INCREASED DENSITY ORDER NO. **606754**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8"	36#	J55	700' MD	500	300	Circulates to surface
Intermediate							
Production	7"	26#	J55	5205' MD	1000	325	3450'
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **9311' MD**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Misener - Hunton**

SPACING & SPACING ORDER NUMBER **640 / 585575**

CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
by 60R Gas Oil open hole

PERFORATED INTERVALS **No**

ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) **714 bbls 20% HCL & 4610 bbls FFW**
No

319MSRH

AS SUBMITTED

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer **Kinder Morgan** 1st Sales Date **5/11/2013**

INITIAL TEST DATA

INITIAL TEST DATE	5/11/2013
OIL-BBL/DAY	40
OIL-GRAVITY (API)	N/A
GAS-MCF/DAY	307
GAS-OIL RATIO CU FT/BBL	7,675:1
WATER-BBL/DAY	5198
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Traci L. Kundysek* NAME (PRINT OR TYPE) **Traci L. Kundysek** DATE **6/11/2013** PHONE NUMBER **(918) 587-6242**
 ADDRESS **1307 South Boulder** CITY **Tulsa** STATE **OK** ZIP **74119** EMAIL ADDRESS **traci.kundysek@newdominion.net**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Manos

WELL NO.

2-30H

NAMES OF FORMATIONS	TOP
Misener - Hunton	4221'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

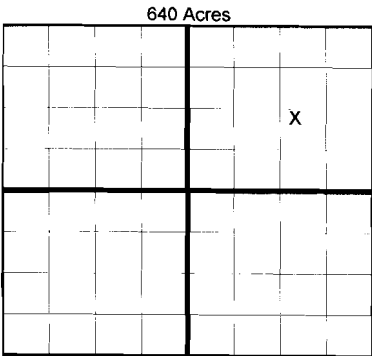
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no

If yes, briefly explain. _____

Other remarks: *OCC - This well is an open hole completion from 3 laterals drilled thru a window cut in the 7" casing from 4563' to 4573' to the terminus of each lateral*



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
30	11N	8E	Seminole

Spot Location **NW** 1/2 **NW** 1/4 **SE** 1/4 **NE** 1/4 Feet From 1/4 Sec Lines **1544'** FNL **1082'** FFL

Measured Total Depth NE **5210'** True Vertical Depth **4507'** BHL From Lease, Unit, or Property Line: **1082'**

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
30	11N	8E	Seminole

Spot Location **NE** 1/4 **NE** 1/4 **SW** 1/4 **NW** 1/4 Feet From 1/4 Sec Lines **1518'** FNL **1157'** FWL

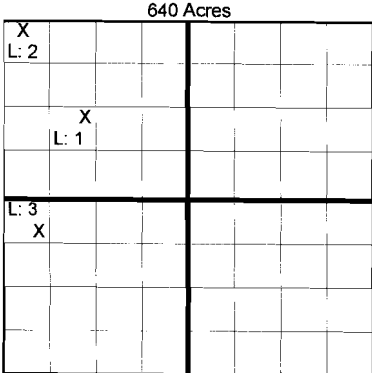
Depth of Deviation **3396'** Radius of Turn **664'** Direction **280.07** Total Length **3357'**

Measured Total Depth **8186'** True Vertical Depth **4265'** End Pt Location From Lease, Unit or Property Line: **1157'**

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

SEC	TWP	RGE	COUNTY
30	11N	8E	Seminole

Spot Location **NW** 1/4 **NW** 1/4 **NW** 1/4 **NW** 1/4 Feet From 1/4 Sec Lines **310'** FNL **260'** FWL

Depth of Deviation **3396'** Radius of Turn **664'** Direction **294.19** Total Length **4600'**

Measured Total Depth **9311'** True Vertical Depth **4322'** End Pt Location From Lease, Unit or Property Line: **260'**

LATERAL #3

SEC	TWP	RGE	COUNTY
30	11N	8E	Seminole

Spot Location **SE** 1/4 **NW** 1/4 **NW** 1/4 **SW** 1/4 Feet From 1/4 Sec Lines **2158'** FSL **363'** FWL

Depth of Deviation **3396'** Radius of Turn **664'** Direction **260.37** Total Length **4103'**

Measured Total Depth **9236'** True Vertical Depth **4328'** End Pt Location From Lease, Unit or Property Line: **363'**