

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232910000

Completion Report

Spud Date: February 01, 2013

OTC Prod. Unit No.: 045-210582

Drilling Finished Date: March 21, 2013

1st Prod Date: June 01, 2013

Completion Date: June 01, 2013

Drill Type: HORIZONTAL HOLE

Well Name: BERRYMAN 6-29H

Purchaser/Measurer:

Location: ELLIS 28 17N 24W
NW NW NW NW
235 FNL 245 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2261

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
606863

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	630		300	SURFACE
PRODUCTION	7	26	P-110 LTC &	9282		665	2265

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 BTC	5438	0	0	9092	14530

Total Depth: 14530

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2013	CLEVELAND	445		914	2054	1728	GAS LIFT	1750	39/64	

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
138264		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				3,039,820 POUNDS 20/40 SAND, 648,620 POUNDS 40/70 SAND, 2,465,925 GALLONS CROSSLINKED GEL, LINEAR GEL, AND SLICKWATER						

Formation	Top
CLEVELAND	9640

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
COMPLETION IS PACKER / SLEEVE, OPEN HOLE. NO CEMENT PLACED BEHIND 4 1/2" CASING. OCC - OPERATOR SET DV TOOL AT 6,022' IN 7" CASING (SEE 1002C). THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" AT 9,282' TO TERMINUS AT 14,530'. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 29 TWP: 17N RGE: 24W County: ELLIS

SW SE SE SE

315 FSL 575 FEL of 1/4 SEC

Depth of Deviation: 9387 Radius of Turn: 12 Direction: 179 Total Length: 4410

Measured Total Depth: 14530 True Vertical Depth: 9886 End Pt. Location From Release, Unit or Property Line: 315

FOR COMMISSION USE ONLY

1119654

Status: Accepted

APINO: **045-23291**
 OTC PROD. UNIT NO. **045-210582**

PLEASE TYPE OR USE BLACK INK
 NOTE:
 Attach copy of original 1002A if recd.

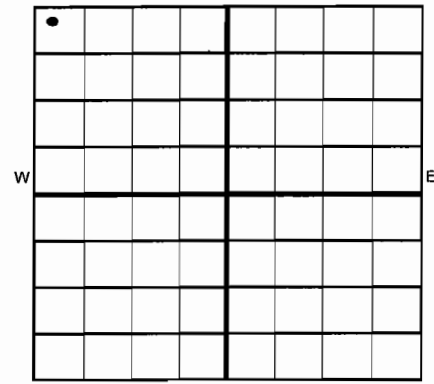


MISSION RECEIVED Form 1002A 2007
 JUN 06 2013
 OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **2/1/2013**
 DRLG FINISHED **3/21/2013**

If directional or horizontal, see reverse for bottom hole location.
 COUNTY **ELLIS** SEC **28** TWP **17N** RGE **24W** WELL COMPLETEIO **6/1/2013**
 LEASE NAME **BERRYMAN** WELL NO. **6-29H** 1ST PROD DATE **6/1/2013**
 SHL NW 1/4 NW 1/4 NW 1/4 NW 1/4 FNL FWL OF 1/4 SEC RECOMP DATE
235 245
 ELEVATION Derrick FI Ground **2261** Latitude if Known **35°55'35.1"N** Longitude if Known **99°46'26.6"W**
 OPERATOR NAME **CRAWLEY PETROLEUM CORPORATION** OTC/OCC OPERATOR NO. **07980**
 ADDRESS **105 N. HUDSON, STE. 800**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73102-4803**



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER NO. **606863**
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	IOP
Conductor							
Surface	9-5/8"	40#	J-55	630		300	SURFACE
Intermediate	7"	26#	P110 LTC P110 BTC	9282		665	Est. 2265
Production							
Liner	4-1/2"	13.5#	P110 BTC	9092- 14,530			-9092-

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **14,530**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
CLEVELAND	640 ACRES; #138264	OIL	OPEN HOLE COMPLETION	3,039,820# 20/40 Sand, 648,620# 40/70 Sand 2,465,925 gals Crosslinked gel, Linear gel, and slickwater

405CLVD Monitor Report to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
6/3/2013	445 BO		914 MCF	2054; 1	1728 BW	Gas Lift	SICP 1750#	39/64"	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paula Wehling
 SIGNATURE
 105 N. Hudson, Ste. 800 OKC OK 73102-4803 paulaw@crawleypetroleum.com

Paula Wehling / Regulatory Compliance Analyst
 NAME (PRINT OR TYPE)
 DATE **6/5/2013** PHONE NUMBER **405-232-9700**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Berryman WELL NO. #6-29H

NAMES OF FORMATIONS	TOP
CLEVELAND	9640

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

was CO₂ encountered? yes no at what depths? _____

was H₂S encountered? yes no at what depths? _____

were unusual drilling circumstances encountered? yes no

If yes, briefly explain. _____

Other remarks: Completion is packer/sleeve, open hole. No cement placed behind 4-1/2" casing.
OCC - operator set DV tool at 6022' in 7" casing (see 1002L)
OCC - This well is an open hole completion from bottom
of the 7" at 9282' to terminus at 14530'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FEL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY						
29	17N	24W	ELLIS						
Spot Location	SW 1/4	SE 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines	315	FSL	575	FEL
Depth of Deviation	9387		Radius of Turn	12°	Direction	179.9	Total Length	4410'	
Measured Total Depth	14,530		True Vertical Depth	9,885.54		End Pt Location From Lease, Unit or Property Line: 315 FSL			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				