

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045232920000

**Completion Report**

Spud Date: March 23, 2013

OTC Prod. Unit No.: 045-210576

Drilling Finished Date: May 01, 2013

1st Prod Date: June 01, 2013

Completion Date: June 01, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: MILLER 8-28H

Purchaser/Measurer:

Location: ELLIS 28 17N 24W  
NW NW NW NW  
235 FNL 295 FWL of 1/4 SEC  
Latitude: 35.92642191 Longitude: 99.77388042  
Derrick Elevation: 0 Ground Elevation: 2263

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
606189	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 LTC / K-	628		300	SURFACE
PRODUCTION	7	26	P-110 / HCP-	9183		665	2264

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110BTC	5210	0	0	8990	14200

**Total Depth: 14200**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2013	CLEVELAND	451		986	2187	1690	GAS LIFT	1700	35/128	

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
138264	640			There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				3,118,880 POUNDS 20/40 SAND, 730,900 POUNDS 40/70 SAND, 2,962,680 GALLONS CROSSLINKED GEL, LINEAR GEL AND SLICKWATER						

Formation	Top
CLEVELAND	9580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
COMPLETION IS PACKER / SLEEVE, OPEN HOLE. NO CEMENT PLACED BEHIND 4 1/2" CASING. OCC - OPERATOR SET DV TOOL AT 6,016' IN 7" CASING (SEE 1002C). OPERATOR COMPLETED WELL OPEN HOLE FROM BOTTOM OF THE 7" CASING SET AT 9,183' TO TERMINUS AT 14,200'. IRREGULAR SECTION. FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 28 TWP: 17N RGE: 24W County: ELLIS NE SW SW SW 362 FSL 578 FWL of 1/4 SEC Depth of Deviation: 9267 Radius of Turn: 10 Direction: 181 Total Length: 4100 Measured Total Depth: 14200 True Vertical Depth: 9832 End Pt. Location From Release, Unit or Property Line: 362

FOR COMMISSION USE ONLY
Status: Accepted
1119644

API NO. **045-23292**  
 OTC PROD. UNIT NO. **045-210576**

PLEASE TYPE OR USE  
 NOTE:  
 Attach copy of original 10

**AS SUBMITTED**

OKLAHOMA COMMISSION  
 on Division  
 52000  
 na 73152-2000  
 3-25

**RECEIVED**

JUN 06 2013

ORIGINAL  
 AMENDED  
 Reason Amended

COMPLETION REPORT

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY	ELLIS	SEC	28	TWP	17N	RGE	24W	SPUD DATE	3/23/2013		
LEASE NAME	MILLER			WELL NO.			8-28H	DRLG FINISHED	5/1/2013		
SHL	NW 1/4	NW 1/4	NW 1/4	NW 1/4	FNL	FWL OF 1/4 SEC	235	295	WELL COMPLETION	6/1/2013	
ELEVATION	Derrick Ft			Ground			2263	Latitude if Known	35.92642191	1ST PROD DATE	6/1/2013
OPERATOR NAME								CRAWLEY PETROLEUM CORPORATION		OTC/OCC OPERATOR NO.	07980
ADDRESS											
105 N. HUDSON, STE. 800											
CITY				STATE				ZIP			
OKLAHOMA CITY				OK				73102-4803			

•									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
	Application Date
<input type="checkbox"/>	COMMINGLED
	Application Date
LOCATION EXCEPTION ORDER NO.	
606189	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9-5/8"	40#	J-55 LTC K-55 LTC	628		300	SURFACE	
Intermediate	7"	26#	P-110 HCP-110	9183		665	Est. 2264	
Production								
Liner	4.5"	13.5#	P-110 BTC	8990- 14,200			8989.7	
							TOTAL DEPTH	14,200

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
CLEVELAND	138264; 640 ACRES	OIL	OPEN HOLE COMPLETION	3,118,880# 20/40 Sand, 730,900# 40/70 Sand 2,962,680 gals Crosslinked gel, Linear gel and slickwater

*405CLVD* *Monitor Report to Fractures*

INITIAL TEST DATA

INITIAL TEST DATE	6/3/2013	Request minimum gas allowable (165:10-17-7)	Gas Purchaser/Measurer	1st Sales Date
OIL-BBL/DAY	451 BO			
OIL-GRAVITY ( API)				
GAS-MCF/DAY	986 MCF			
GAS-OIL RATIO CU FT/BBL	2187; 1			
WATER-BBL/DAY	1690 BW			
PUMPING OR FLOWING	Gas Lift			
INITIAL SHUT-IN PRESSURE	SICP 1700#			
CHOKE SIZE	35/128"			
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Paula Wehling* NAME (PRINT OR TYPE): Paula Wehling / Regulatory Compliance Analyst  
 DATE: 6/5/2013 PHONE NUMBER: 405-232-9700  
 105 N. Hudson, Ste. 800 OK OK 73102-4803 paulaw@crawleypetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MILLER WELL NO. 8-28H

NAMES OF FORMATIONS	TOP
CLEVELAND	9580

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?      yes  no

Date Last log was run \_\_\_\_\_

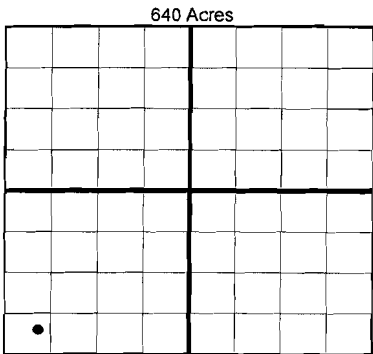
was CO<sub>2</sub> encountered?      yes  no \_\_\_\_\_ at what depths? \_\_\_\_\_

was H<sub>2</sub>S encountered?      yes  no \_\_\_\_\_ at what depths? \_\_\_\_\_

were unusual drilling circumstances encountered?      yes  no

If yes, briefly explain. \_\_\_\_\_

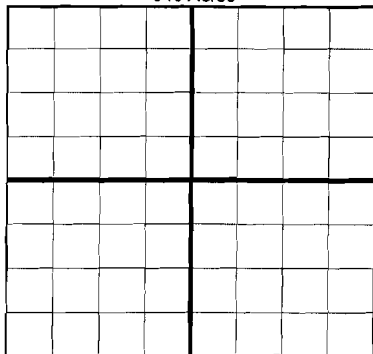
Other remarks: Completion is packer/sleeve, open hole. No cement placed behind 4-1/2" casing.  
OCC - operator set DV tool at 6016' in 7" casing (see 1002L)  
Operator completed well open hole from bottom of the 7" casing set at 9183' to terminus at 14200'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.  
640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				FSL	FEL
Spot Location				1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				FSL	FWL
28	17N	24W	ELLIS	NE	SW	SW	SW	362	578
Spot Location				1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					
14,200		9,832.16		362' FSL					

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				FSL	FWL
Spot Location				1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				FSL	FWL
Spot Location				1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					