

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 117 23536

Approval Date: 06/04/2013

Expiration Date: 12/04/2013

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 04 Twp: 20N Rge: 5E County: PAWNEE  
SPOT LOCATION: C NW NE NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2310 1650

Lease Name: LINDA Well No: 1-4 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: MT DORA ENERGY LLC Telephone: 5804709230; 5804709 OTC/OCC Number: 22348 0

MT DORA ENERGY LLC  
PO BOX 190  
DUNCAN, OK 73533-1829

GEORGE & MARJORIE FUSS REVOCABLE TRUST  
49501 E 53RD RD  
PAWNEE OK 74058

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PRUE LOW	3125	6 WOODFORD	3690
2 SKINNER LOW	3255	7 VIOLA	3720
3 RED FORK	3305	8 SIMPSON DOLOMITE	3735
4 MISSISSIPPI CHAT	3520	9 WILCOX	3745
5 MISSISSIPPI LIME	3531	10 ARBUCKLE	4065

Spacing Orders: 52862  
214442

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4100 Ground Elevation: 988 **Surface Casing: 230** Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER  
Pit Location Formation: VANOSS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING	6/3/2013 - G30 - MSSCT, WDFD, VIOL, SMPSD, WLCX, ABCK UNSPACED, 320 ACRE LEASE (N2)
SPACING - 21442	6/3/2013 - G30 - (40) NE4 4-20N-5E AMEND 53862 NCT 330' FB
SPACING - 53862	6/3/2013 - G30 - (40) 4-20N-5E EST MSSLM, RDFK, SKNRL, PRUEU, PRUEL

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.