

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 125 23765 A

Approval Date: 04/20/2012  
Expiration Date: 10/20/2012

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 11N Rge: 4E County: POTTAWATOMIE  
SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 330 330

Lease Name: ADAIR Well No: 33-1 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: CBL RESOURCES LLC Telephone: 9185516760 OTC/OCC Number: 21960 0

CBL RESOURCES LLC  
7149 S YALE AVE  
TULSA, OK 74136-6308

WAYNE L. ZORGER C/O MARGARET N. CRAIG  
1925 N. PHILADELPHIA  
SHAWNEE OK 74804

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	EARLSBORO	4430	6	
2	SAVANNA	4811	7	
3	HUNTON	5250	8	
4			9	
5			10	

Spacing Orders: 12993 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 5800 Ground Elevation: 0 **Surface Casing: 450** Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING	6/3/2013 - G75 - SAVANNA, HUNTON UNSPACED; 160-ACRE LEASE (SW4)
SPACING - 12993	4/20/2012 - G75 - (10) 33-11N-4E EST ERLB

This permit does not address the right of entry or settlement of surface damages.  
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.