

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007255840001

Completion Report

Spud Date: April 09, 2013

OTC Prod. Unit No.:

Drilling Finished Date: April 28, 2013

1st Prod Date: May 15, 2013

Completion Date: May 08, 2013

Drill Type: HORIZONTAL HOLE

Well Name: DELK 1-1H

Purchaser/Measurer:

Location: BEAVER 1 1N 21E CM
NE NE NE NE
200 FNL 230 FEL of 1/4 SEC
Derrick Elevation: 2892 Ground Elevation: 2877

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
P.O. Box 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
605650	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1957		700	SURFACE
INTERMEDIATE	7	26	I-80	6603		229	4250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4747	0	0	6451	11198

Total Depth: 11198

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2013	MARMATON	179	41	110	615	791	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON		Code: 404MRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
604874	640	6823	11045
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		31,499 BBLS SW 479,560# 40/70 SAND	

Formation	Top
TORONTO	5284
LANSING/KC	5420
CHECKERBOARD	6141
MARMATON B	6568

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS: TORONTO - 5207 TVD; LANSING/KC - 5343 TVD; CHECKERBOARD - 6058 TVD; MARMATON B - 6387 TVD. IRREGULAR SECTION. OPEN HOLE COMPLETION FROM 6603' TO TOTAL DEPTH OF 11198'. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 1 TWP: 1N RGE: 21E County: BEAVER Meridian: CM E2 SW SE SE 330 FSL 760 FEL of 1/4 SEC Depth of Deviation: 6000 Radius of Turn: 452 Direction: 183 Total Length: 4630 Measured Total Depth: 11198 True Vertical Depth: 6423 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted