API NUMBER: 047 24654

Oil & Gas

Horizontal Hole

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: BISON

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/11/2012
Expiration Date: 12/11/2013

PERMIT TO DRILL

WELL LOCATION: Sec: 06 Twp: 24N Rge: 8W	County: GAF	RFIELD				
	M QUARTER: FROM	SOUTH FROM	WEST			
SECTION L		173	660			
Lease Name: TRAMP	Well No:	2-7H		Well will be	173 feet from neares	st unit or lease boundary.
Operator ARP OKLAHOMA LLC			124890006; 2158324		OTC/OCC Number:	23072 0
Name:		·	•			
ARP OKLAHOMA LLC				01.14147		
111 W 4TH ST STE 300		HAROLD SHAW				
FORT WORTH, TX 76102-		216 E. WII	LLOW			
TORT WORTH, TX 70102	0001		ENID		OK 7	3701
Formation(s) (Permit Valid for Listed Formations Name	only):		Name		Depti	h
1 MISSISSIPPIAN	6008	6				
2		7				
3		8				
4 5		9				
5		'	U			
Spacing Orders: No Spacing Location Exception C		n Orders:		In	creased Density Orders:	
Pending CD Numbers: 201207175 201206667				Sp	pecial Orders:	
Total Depth: 10904 Ground Elevation: 1277	Surface	Casing: 600		Depth	to base of Treatable Water	r-Bearing FM: 330
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No		Surface Water u	sed to Drill: Yes
PIT 1 INFORMATION		Ap	proved Method for o	lisposal of Drillin	g Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits						
Type of Mud System: WATER BASED	D	D. One time land application (REQUIRES PERMIT) PERMIT NO: 12-21662				
Chlorides Max: 10000 Average: 5000		н	. CLOSED SYSTEM	1=STEEL PITS F	PER OPERATOR REQUES	ST
Is depth to top of ground water greater than 10ft below base of pit? Within 1 mile of municipal water well? N	Υ					
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						

HORIZONTAL HOLE 1

Sec 07 Twp 24N Rge 8W County GARFIELD

Spot Location of End Point: E2 SW SW SW Feet From: SOUTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 626

Depth of Deviation: 5484
Radius of Turn: 524
Direction: 181
Total Length: 4597

Measured Total Depth: 10904

True Vertical Depth: 6045

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 12/10/2012 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

PENDING CD - 201206667 12/11/2012 - G75 - (640)(HOR) 7-24N-8W

EST MSSP

POE TO BHL NCT 660' FB

(SUPERSEDE SP. ORDER # 206297 MSSP)

REC 11-20-2012 (LEAVITT)

PENDING CD - 201207175 12/11/2012 - G75 - (I.O.)

X201206667 MSSP

SHL NCT 130 FSL, NCT 130 FWL 6-24N-8W 1ST PERF NCT 330 FNL, NCT 330 FWL 7-24N-8W LAST PERF NCT 330 FSL, NCT 330 FWL 7-24N-8W

BHL NCT 0 FSL, NCT 0 FWL 7-24N-8W

NO OP. NAMED

REC 12-3-2012 (DECKER)



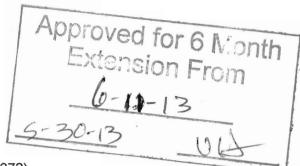
6-17-13

111 W. 4th Street, Suite 300 Fort Worth, TX 76102 Phone: (817) 698-8000

Facsimile: (817) 698-8343

May 21, 2013

Ms. Virginia Hullinger
Oklahoma Corporation Commission
Division of Oil and Gas
P.O. Box 52000
Oklahoma City, OK 73152-2000



Subject:

ARP Oklahoma, LLC (Operator No. 23072)

Request for Permit Extension Odie #2-4H, API #047-24655 Framp #2-7H. API #047-24654

Dear Ms. Hullinger:

Per our conversation today, I am writing to request a 6 month extension to the Intent to Drill Permits listed below. For both of these wells, the Operator of Record is ARP Oklahoma, LLC (Operator No. 23072).

 Odie #2-4H well, API #047-24655: the well is located in Garfield County, Section 4, Township 24N, Range 8W and the permit expires on 6/12/2013.

 Tramp #2-7H well, API #047-24654: the well is located in Garfield County, Section 6, Township 24N, Range 8W and the permit expires on 6/11/2013.

If you have any questions or require any additional information, please feel free to contact me at (412) 489-0311 or via email at csuszkowski@atlasenergy.com.

Respectfully Submitted,

ARP OKLAHOMA, LLC

Carla L. Suszkowski. P.E.

Director, Environmental and Regulatory Affairs

23072 # 23072 # 0X

RECEIVED

MAY 28 2013

OKLAHOMA CORPORATION COMMISSION