

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003224860000

**Completion Report**

Spud Date: January 10, 2013

OTC Prod. Unit No.: 003-209968

Drilling Finished Date: January 23, 2013

1st Prod Date: April 05, 2013

Completion Date: April 05, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COLLINS 2810 2-19H

Purchaser/Measurer: ATLAS PIPELINE MC  
WESTOK, LLC

Location: ALFALFA 19 28N 10W  
SW SE SW SW  
200 FSL 960 FWL of 1/4 SEC  
Latitude: 34.30426 Longitude: -98.98114  
Derrick Elevation: 0 Ground Elevation: 1198

First Sales Date: 04/05/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
607684	

Increased Density	
Order No	
606691	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	90		15	SURFACE
SURFACE	13 3/8	68#	N-80	405		450	SURFACE
INTERMEDIATE	9 5/8	36#	J-55	997		450	SURFACE
PRODUCTION	7	26#	P-110	5531		370	2367

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	P-110	4428	0	500	5158	9586

**Total Depth: 9586**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2013	MISSISSIPPIAN	488	45	2341	4797	8129	PUMPING		54/64	210

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
592134	640			5270	9477					
592362	640									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
12,000 GALS 15% HCL ACID				34,647 BBLs TOTAL FLUID AND 600,000 # TOTAL SAND						

Formation	Top
MISSISSIPPIAN	5250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 19 TWP: 28N RGE: 10W County: ALFALFA
NE NE NW NW
215 FNL 1001 FWL of 1/4 SEC
Depth of Deviation: 4423 Radius of Turn: 890 Direction: 1 Total Length: 4785
Measured Total Depth: 9586 True Vertical Depth: 5058 End Pt. Location From Release, Unit or Property Line: 215

FOR COMMISSION USE ONLY
Status: Accepted
1119020