

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35009218740000

Completion Report

Spud Date: January 03, 2013

OTC Prod. Unit No.: 009-210283

Drilling Finished Date: March 21, 2013

1st Prod Date: April 29, 2013

Completion Date: April 29, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SMITH 2-17H

Purchaser/Measurer: ENOGEX GATHERING &
 PROCESSING LLC

First Sales Date: 04/29/2013

Location: BECKHAM 17 11N 21W
 NW NW NW NE
 200 FNL 2440 FEL of 1/4 SEC
 Latitude: 35.43598 Longitude: -99.44277
 Derrick Elevation: 0 Ground Elevation: 2048

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
 TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
596695

Increased Density
Order No
596454

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1549		860	SURFACE
INTERMEDIATE	7	29	HCP-110	12427		1248	5473
PRODUCTION	4 1/2	13.50	P-110	17462		1250	13250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17462

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2013	DES MOINES	403	58.5	8136	20189	190	FLOWING	3998	24/64	

Completion and Test Data by Producing Formation		
Formation Name: DES MOINES	Code: 404DSMN	Class: GAS
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
131148	640	13318 17359
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		10 STAGE FRAC; 2,093,41# TOTAL PROP; 52,995 BBL TL

Formation	Top
TONKAWA	9750
COTTAGE GROVE	10370
HOGSHOOTER	11034
CHECKERBOARD	11583
CLEVELAND	12038
MARMATON	12664

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 11N RGE: 21W County: BECKHAM
NW SW SW SE
506 FSL 2472 FWL of 1/4 SEC
Depth of Deviation: 12391 Radius of Turn: 573 Direction: 180 Total Length: 4569
Measured Total Depth: 17462 True Vertical Depth: 13101 End Pt. Location From Release, Unit or Property Line: 506

FOR COMMISSION USE ONLY
Status: Accepted
1119191

4/29/13

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1016EZ

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5/14/13 404DSMN 3998

May 20, 2013

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1 of 2

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