API NUMBER: 045 23346 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/01/2013
Expiration Date: 11/01/2013

300 feet from nearest unit or lease boundary.

17441 0

OTC/OCC Number:

Horizontal Hole Oil & Gas

Amend reason: CHANGE BOTTOM HOLE LOCATION.

AMEND PERMIT TO DRILL

| WELL LOCATION | : Sec: 21 | Twp: 20N | Rge: 26\ | W County | /: ELLI | S | | |
|-------------------|--------------|----------|----------|--------------------|---------|--------|-------|------------|
| SPOT LOCATION | : S2 S2 | SE | SE | FEET FROM QUARTER: | FROM | SOUTH | FROM | EAST |
| | | | | SECTION LINES: | | 300 | | 660 |
| Lease Name: | G&G 21-20-26 | | | We | ell No: | 1H | | |
| Operator Name: | | | | | | Teleph | none: | 4059358143 |

CHESAPEAKE OPERATING INC

PO BOX 18496

OKLAHOMA CITY, OK 73154-0496

GRAYSON F. KELLN RR 2, BOX 97 A

Well will be

SHATTUCK OK 73858

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth | | |
|---|---------------|----------------------------|--------|----------------------------------|--|--|
| 1 | DOUGLAS | 7200 | 6 | | | |
| 2 | TONKAWA | 7300 | 7 | | | |
| 3 | COTTAGE GROVE | 7500 | 8 | | | |
| 4 | CLEVELAND | 8173 | 9 | | | |
| 5 | | | 10 | | | |
| Spacing Orders: | 132531 | Location Exception Orders: | 609108 | Increased Density Orders: 609105 | | |
| | 607308 | | | | | |
| - · · · · · · · · · · · · · · · · · · · | | | | 0 :101 | | |

Pending CD Numbers: Special Orders:

Total Depth: 13050 Ground Elevation: 2421 Surface Casing: 880 Depth to base of Treatable Water-Bearing FM: 630

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 25000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-23217

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 21 Twp 20N Rge 26W County **ELLIS** NE Spot Location of End Point: С N2 ΝE Feet From: NORTH 1/4 Section Line: 330 Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 7513
Radius of Turn: 780
Direction: 360
Total Length: 4470

Measured Total Depth: 13050

True Vertical Depth: 8293

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

INCREASED DENSITY - 609105 5/1/2013 - G30 - 21-20N-26W

X132531 CLVD 3 WFLLS

CHESAPEAKE OPERATING, INC.

3/15/13

LOCATION EXCEPTION - 609108 5/1/2013 - G30 - (I.O.) 21-20N-26W

X132531 CLVD, DGLS, TNKW, CGGV

COMP. INT. NCT 330 FNL, NCT 330 FSL, NCT 560 FEL

CHESAPEAKE OPERATING, INC.

3/15/13

MEMO 4/30/2013 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 132531 5/1/2013 - G30 - (640) 21-20N-26W

EXT 122784 DGLS, TNKW, CGGV, CLVD, OTHER

EXT OTHER

SPACING - 607308 5/1/2013 - G30 - 21-20N-26W

X132531 DEFINE TOP AND BASE OF CLVD