

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151237000002

**Completion Report**

Spud Date: December 21, 2012

OTC Prod. Unit No.: 151-209914

Drilling Finished Date: January 15, 2013

1st Prod Date: March 11, 2013

Completion Date: March 11, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MCKINLEY TRUST 2820 1-4H

Purchaser/Measurer: DCP MIDSTREAM

Location: WOODS 9 28N 20W  
N2 N2 NE NE  
165 FNL 660 FEL of 1/4 SEC  
Derrick Elevation: 1830 Ground Elevation: 1810

First Sales Date: 03/11/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
598678	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	90		15	SURFACE
SURFACE	13 3/8	68	N-80	510		570	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1200		545	SURFACE
PRODUCTION	7	26	P-110	6050		275	3589

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	2325	0	275	5635	7960

**Total Depth: 10099**

Packer	
Depth	Brand & Type
5621	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2013	MISSISSIPPIAN	54	40	556	10296	1405	FLOWING/		128/64	102

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
597892	640			5860			7860			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
7500 GAL 15% HCL ACID				19101 BBLS TOTAL FLUID; 375000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	5836

Were open hole logs run? Yes  
Date last log run: January 13, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 4 TWP: 28N RGE: 20W County: WOODS SE NW NE NE 647 FNL 672 FEL of 1/4 SEC Depth of Deviation: 5001 Radius of Turn: 890 Direction: 360 Total Length: 4842 Measured Total Depth: 10099 True Vertical Depth: 5595 End Pt. Location From Release, Unit or Property Line: 647

FOR COMMISSION USE ONLY
Status: Accepted
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