Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report API No.: 35129237250000 Spud Date: November 21, 2012

OTC Prod. Unit No.: Drilling Finished Date: February 04, 2013

1st Prod Date: April 01, 2013

Completion Date: March 31, 2013

First Sales Date: 04/01/2013

HORIZONTAL HOLE Drill Type:

Well Name: WHITE BEAR 1H-33 Purchaser/Measurer: PVR GAS PIPELINE

Location: ROGER MILLS 33 13N 25W

S2 S2 SE SE

235 FSL 660 FEL of 1/4 SEC

Latitude: 99.857667 Longitude: 35.552944 Derrick Elevation: 0 Ground Elevation: 2371

LAREDO PETROLEUM INC 22301 Operator:

> 15 W 6TH ST STE 1800 TULSA, OK 74119-5412

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
599672
609500

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	925		450	SURFACE
INTERMEDIATE	7	29	P-110	12270		450	8210

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	3097	0	707	0	3097
LINER	4 1-2	13.5	P-110	5747	0	586	11804	17551

Total Depth: 17551

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth	Plug Type			
17433	PBTD			

May 01, 2013 1 of 3

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 08, 2013	MARMATON	232		8698	37491	3154	FLOWING	3615	25/64	

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: GAS

Spacing Orders			
Order No	Unit Size		
516296	640		

Perforated Intervals				
From	То			
13350	17370			

Acid Volumes 24,000 GALS 15% HCL ACID

Fracture Treatments
91,520 BBLS SLICKWATER CARRYING 2,138,080#
PROPPANT

Formation	Тор
DOUGLAS	8907
TONKAWA	9770
COTTAGE GROVE	10350
HOGSHOOTER	11134
CHECKERBOARD	11403
CLEVELAND	11533
MARMATON	12551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

LAREDO IS REQUESTING THAT THE TIME TO TEST THIS WELL BE EXTENDED PER RULE 165:10-17-7(B)(1)(C). THE EXPECTED TEST DATE IS WITHIN 30 TO 60 DAYS FOLLOWING THE STABILIZATION OF THE WATER/GAS/RATIO. IRREGULAR SECTION.

May 01, 2013 2 of 3

Lateral Holes

Sec: 33 TWP: 13N RGE: 25W County: ROGER MILLS

NE NW NE NE

166 FNL 698 FEL of 1/4 SEC

Depth of Deviation: 12377 Radius of Turn: 1007 Direction: 360 Total Length: 4197

Measured Total Depth: 17551 True Vertical Depth: 12899 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

1118806

Status: Accepted

May 01, 2013 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: **\$1**29237250000

Completion Report

Spud Date: November 21, 2012

OTC Prod. Unit No.: 129-209877

Drilling Finished Date: February 04, 2013

1st Prod Date: April 01, 2013

Completion Date: March 31, 2013

HORIZONTAL HOLE

Well Name: WHITE BEAR 1H-33

Drill Type:

ROGER MILLS 33 13N 25W S2 S2 SE SE 235 FSL 660 FEL of 1/4 SEC Location:

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Plug				
Depth	Plug Type			
17433	PBTD			

May 01, 2013

1 of 3