

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232930000

Completion Report

Spud Date: January 21, 2013

OTC Prod. Unit No.: 045-209929

Drilling Finished Date: February 21, 2013

1st Prod Date: March 18, 2013

Completion Date: March 17, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHNSON TRUST 32-2H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 32 18N 24W
SW SE SW SW
90 FSL 984 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2156

First Sales Date: 03/21/2013

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
606791	

Increased Density	
Order No	
605959	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1485		520	SURFACE
PRODUCTION	7	26	P-110	9685		350	6924

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5130	0	0	8937	14067

Total Depth: 14067

Packer	
Depth	Brand & Type
8937	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2013	MARMATON	266	43	312	1173	748	FLOWING	2736	OPEN	505

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
604003	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC WITH 2.78MM POUNDS PROPPANT + 2.98MM GALLONS SLICKWATER						

Formation	Top
TOP CLEVELAND	9022
MARMATON MFS	9264
MARMATON	9620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 9,685' TO TERMINUS AT 14,067'. THE 4 1/2" LINER IS OPEN FROM 9,801' TO 13,914' BUT THE LINER IS NOT CEMENTED. FILE ORDER HAS NOT BEEN ISSUED WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 32 TWP: 18N RGE: 24W County: ELLIS
NE NE NW NW
2339 FSL 1084 FWL of 1/4 SEC
Depth of Deviation: 8926 Radius of Turn: 814 Direction: 357 Total Length: 4078
Measured Total Depth: 14067 True Vertical Depth: 9386 End Pt. Location From Release, Unit or Property Line: 301

FOR COMMISSION USE ONLY
Status: Accepted
1118989

API NO. 045-23293
 OTC PROD. UNIT NO. 045-209929

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original if recompletion or re

AS SUBMITTED

RECEIVED
 Form 1102A Rev. 2009

APR 22 2013

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 1/21/2013

DRLG FINISHED DATE 2/21/2013

If directional or horizontal, see reverse for bottom hole location.

COUNTY: ELLIS SEC 32 TWP 18N RGE 24W

DATE OF WELL COMPLETION 3/17/2013

LEASE NAME: JOHNSON TRUST WELL NO: 32-24H

1ST PROD DATE 3/18/2013

SHL: SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL 90 FWL OF 1/4 SEC 984

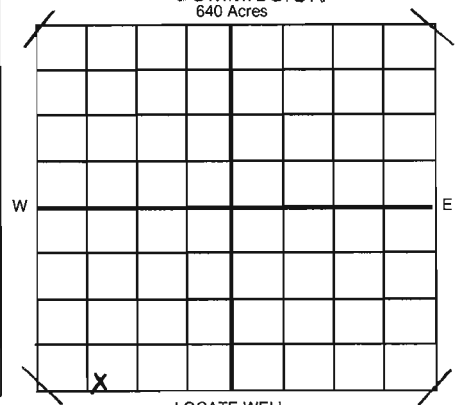
RECOMP DATE

ELEVATION: Derrick Fl Ground 2156 Latitude if known Longitude (if known)

OPERATOR NAME EOG RESOURCES, INC. OTC/OCC OPER NO 16231-0

ADDRESS 3817 NW EXPRESSWAY, SUITE 500

CITY OKLAHOMA CITY STATE OK ZIP 73112



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER NO. 606791
 INCREASED DENSITY ORDER NO. 605959

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1485		520	SURFACE
Intermediate							
Production	7"	26#	P-110	9685		350	6924
Liner	4 1/2	13.5#	P-110	8937-	14067'	0	- - -

PACKER @ 8937 BRAND & TYPE PLUG@ TYPE PLUG@ TYPE TOTAL DEPTH 14067

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON					
SPACING & SPACING ORDER NUMBER	640/604003					
CLASS: Oil, Gas, Dry, Inj. disp. Comm Disp. svc	OIL					
PERFORATED INTERVALS	9801-13914 open hole					
ACID/VOLUME	NO					
FRACTURE TREATMENT (Fluids/Prop Amounts)	FRAC w/2.78MM # PROP + 2.98MM GALS SLICKWTR.					

INITIAL TEST DATA Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer DCP MIDSTREAM LP 1st Sales Date 3/21/2013

INITIAL TEST DATE	3/23/2013				
OIL-BBL/DAY	266				
OIL-GRAVITY (API)	43				
GAS-MCF/DAY	312				
GAS-OIL RATIO CU FT/BBL	1173				
WATER-BBL/DAY	748				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	2736				
CHOKE SIZE	OPEN				
FLOW TUBING PRESSURE	505				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dawn Rockel SIGNATURE NAME (PRINT OR TYPE) DAWN ROCKEL
 3817 NW EXPRESSWAY, SUITE 500 ADDRESS CITY OKLAHOMA CITY STATE OK ZIP 73112
 4/19/2013 DATE PHONE NUMBER 405/246-3226
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JOHNSON TRUST WELL NO. 32 #2H

NAME OF FORMATIONS	TOP
TOP OF CLEVELAND	9022'
MARMATON MFS	9264'
MARMATON	9620

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Was open hole logs run? yes no

Date last log was run _____

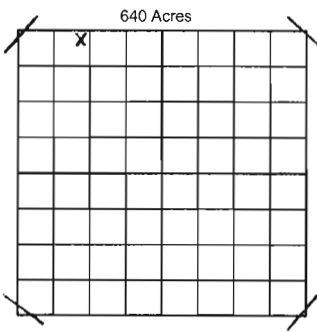
Was CO2 encountered? yes no at what depths? _____

Was H2S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? Yes No

If yes, briefly explain: _____

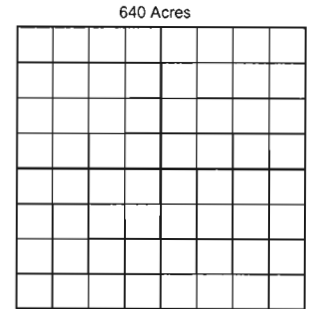
Other remarks: *OCC - This well is an open hole completion from bottom of the 7" casing at 9685' to terminus at 14067'. The 4 1/2" liner is open from 9801' to 13914' but the liner is not cemented*



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
32	18N	24W	ELLIS
Spot Location NE 1/4 NE 1/4 NW 1/4 NW 1/4	Feet From 1/4 Section Lines 2339 FSL 1084 FWL		
Depth of Deviation 8926	Radius of Turn 814	Direction 357	Total Length 4078
Measured Total Depth 14067	True Vertical Depth 9386	End Pt Location From Lease, Unit or Property Line: 301	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	