Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35009218730000 Completion Report Spud Date: December 27, 2012

OTC Prod. Unit No.: Drilling Finished Date: March 08, 2013

1st Prod Date: March 27, 2013

Completion Date: March 27, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SIMMONS 3-30H Purchaser/Measurer: ENOGEX GATHERING &

PROCESSING LLC

First Sales Date: 03/27/2013

Location: BECKHAM 30 12N 22W

NE SW SE SE 515 FSL 875 FEL of 1/4 SEC

Latitude: 35.48111 Longitude: -99.56093 Derrick Elevation: 0 Ground Elevation: 2114

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
606179					

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	48	H-40	410		526	SURFACE	
INTERMEDIATE	9 5/8	40	J-55	6500		1556	SURFACE	
PRODUCTION	5 1/2	20	P-110	15303		1205	9000	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15303

Packer

Depth Brand & Type

There are no Packer records to display.

Plug					
Depth Plug Type					
There are no Plug records to display.					

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2013	HOXBAR	2022	47	1191	589	360	FLOWING	3716	20/64	

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders							
Order No	Unit Size						
138431	640						

Perforated Intervals							
From	From To						
10768	15127						

Acid Volumes

12 STAGE FRAC; 857 BBL 15% HCI

Fracture Treatments

12 STAGE FRAC; 3,626,440# TOTAL PROP; 149,018 BBL TLTR

Formation	Тор
TONKAWA FLOODING SURFACE	9819
TONKAWA FIRST SAND	9904
TONKAWA SECOND SAND	9962
COTTAGE GROVE SAND	10596

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 30 TWP: 12N RGE: 22W County: BECKHAM

NE NW NE NE

200 FNL 880 FEL of 1/4 SEC

Depth of Deviation: 6433 Radius of Turn: 573 Direction: 359 Total Length: 4895

Measured Total Depth: 15303 True Vertical Depth: 10409 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

1118628

Status: Accepted

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