

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232770000

Completion Report

Spud Date: December 11, 2012

OTC Prod. Unit No.: 045-209924

Drilling Finished Date: January 15, 2013

1st Prod Date: March 10, 2013

Completion Date: March 10, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAYLAND 33-2H

Purchaser/Measurer:

Location: ELLIS 33 18N 24W
SE SE SW SW
250 FSL 1230 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2343

First Sales Date: 03/14/2013

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
601278

Increased Density
Order No
606257

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1505		520	SURFACE
PRODUCTION	7	26	P-110	9836		350	7068

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4999	0	0	9026	14025

Total Depth: 14025

Packer	
Depth	Brand & Type
9026	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2013	MARMATON	410	45	593	1446	960	FLOWING	200	OPEN	436

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
600333	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				3.244MM POUNDS PROPPANT + 2.53MM GALLONS SLICKWATER						

Formation	Top
TOP CLEVELAND	9176
MARMATON MFS	9424
MARMATON	9719

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" AT 9,836' TO TERMINUS AT 14,025'. THE 4 1/2" LINER IS OPEN FROM 9,932' TO 13,873' BUT THE LINER IS NOT CEMENTED. FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 18N RGE: 24W County: ELLIS
NE NE NW NW
2335 FSL 1113 FWL of 1/4 SEC
Depth of Deviation: 8925 Radius of Turn: 628 Direction: 358 Total Length: 4101
Measured Total Depth: 14025 True Vertical Depth: 9485 End Pt. Location From Release, Unit or Property Line: 305

FOR COMMISSION USE ONLY
Status: Accepted
1118878

API NO. **045-23277**
 OTC PROD.
 UNIT NO. **045-209924**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Commission
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

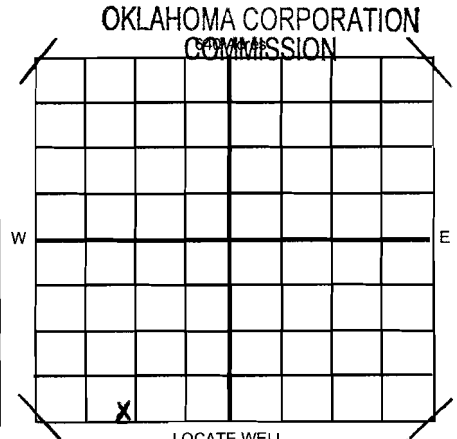
Form 1002A
 (Rev. 2009)
RECEIVED
APR 12 2013

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE
 SERVICE WELL _____

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY: ELLIS	SEC 33	TWP 18N	RGE 24W	SPUD DATE 12/11/2012
LEASE NAME: WAYLAND	WELL NO. 33-2H			DRLG FINISHED DATE 1/15/2013
SHL: SE 1/4 SE 1/4 SW 1/4 SW 1/4	FSL 250	FWL OF 1/4 SEC 1230	DATE OF WELL COMPLETION 3/10/2013	1ST PROD DATE 3/10/2013
ELEVATION: Derrick FI _____ Ground 2343	Latitude if known _____		Longitude (if known) _____	
OPERATOR NAME EOG RESOURCES, INC.			OTC/OCC OPER NO 16231-0	
ADDRESS 3817 NW EXPRESSWAY, SUITE 500				
CITY OKLAHOMA CITY		STATE OK	ZIP 73112	



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE
Application Date _____

COMMINGLED
Application Date _____

LOCATION EXCEPTION ORDER NO.
601278

INCREASED DENSITY ORDER NO.
606257

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1505		520	SURFACE
Intermediate							
Production	7"	26#	P-110	9836		350	7068
Liner	4 1/2	13.5#	P-110	9026	14025	0	- - -
PACKER @ 9026 BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____ TOTAL DEPTH							14025
PACKER @ _____ BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____							

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON						
SPACING & SPACING ORDER NUMBER	640/600333						
CLASS: Oil, Gas, Dry, Inj, disp, Comm Disp, svc	OIL						
PERFORATED INTERVALS	9932-13873 open hole						
ACID/VOLUME	NO						
FRACTURE TREATMENT (Fluids/Prop Amounts)	3.24MM # PROP + 2.53MM GALS SLICKWTR.						

AS SUBMITTED

Reported to Frac Focus

Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer _____ 1st Sales Date **3/14/2013**

INITIAL TEST DATA

INITIAL TEST DATE	03/18/2013			
OIL-BBL/DAY	410			
OIL-GRAVITY (API)	45			
GAS-MCF/DAY	593			
GAS-OIL RATIO CU FT/BBL	1446			
WATER-BBL/DAY	960			
PUMPING OR FLOWING	FLOWING			
INITIAL SHUT-IN PRESSURE	200			
CHOKE SIZE	OPEN			
FLOW TUBING PRESSURE	436			

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dawn Rockel
 SIGNATURE **DAWN ROCKEL** NAME (PRINT OR TYPE) **4/9/2013** DATE **405/246-3226** PHONE NUMBER
3817 NW EXPRESSWAY, SUITE 500 ADDRESS **OKLAHOMA CITY** CITY **OK 73112** STATE ZIP
 EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME WAYLAND WELL NO. 33 #2H

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAME OF FORMATIONS	TOP
TOP OF CLEVELAND	9176
MARMATON MFS	9424
MARMATON	9719

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Was open hole logs run? yes no

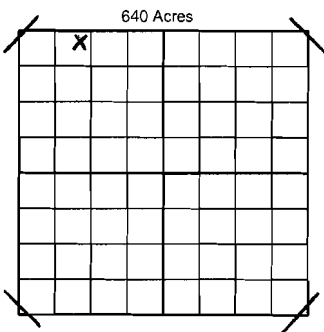
Date last log was run _____

Was CO2 encountered? yes no at what depths? _____

Was H2S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? Yes No
If yes, briefly explain: _____

Other remarks: *OCC- This well is an open hole completion from bottom of the 7" at 9836' to terminus at 14025'. The 4 1/2" liner is open from 9932' to 13873' but the liner is not cemented!*



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
33	18N	24W	ELLIS
Spot Location NE 1/4 NE 1/4 NW 1/4 NW 1/4	Feet From 1/4 Section Lines 2335 FSL 1113 FWL		
Depth of Deviation 8925	Radius of Turn 628	Direction 358	Total Length 4101
Measured Total Depth 14025	True Vertical Depth 9485	End Pt Location From Lease, Unit or Property Line: 305	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

