

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 149 21678

Approval Date: 04/22/2013

Expiration Date: 10/22/2013

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 8N Rge: 20W County: WASHITA
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 330

Lease Name: LITTLE Well No: 1-7 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: CANYON CREEK RESOURCES LLC Telephone: 9185616737 OTC/OCC Number: 23115 0

CANYON CREEK RESOURCES LLC
2431 E 61ST ST STE 260
TULSA, OK 74136-1230

MONCRIEF, SHERRI A.
839 VIA PACHECO
CAMARILLO CA 93012

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CISCO GRANITE WASH	4950	6	
2	MISSOURIAN GRANITE WASH	5800	7	
3	DES MOINES GRANITE WASH	6200	8	
4			9	
5			10	

Spacing Orders: 309682

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201301853

Special Orders:

Total Depth: 7200

Ground Elevation: 1716

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 620

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

149 21678 LITTLE 1-7

Category	Description
DEEP SURFACE CASING	4/19/2013 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
PENDING CD - 201301853	4/22/2013 - G75 - NE4 7-8N-20W X309682 CCSGW, MOGW, DMSGW 330 FSL, 330 FWL CANYON CREEK RESOURCES, LLC REC 4-8-2013 (JOHNSON)
SPACING - 309682	4/22/2013 - G75 - (160) N2 7-8N-20W VAC 126100 GRWS N2 EXT 303840 CCSGW, MOGW, DMSGW

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