

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 095 20615

Approval Date: 04/18/2013
Expiration Date: 10/18/2013

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 10 Twp: 5S Rge: 6E County: MARSHALL
SPOT LOCATION: NE SW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 930 375

Lease Name: LANE Well No: 1-10H3 Well will be 375 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4052324011 OTC/OCC Number: 21003 0

XTO ENERGY INC
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

BICE LLC
P.O. BOX 1425
ARDMORE OK 73402

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CANEY	6814	6	
2	WOODFORD	7314	7	
3	HUNTON	7584	8	
4			9	
5			10	

Spacing Orders: 600251

Location Exception Orders: 600671

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 13000

Ground Elevation: 716

Surface Casing: 1200

Depth to base of Treatable Water-Bearing FM: 670

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: CADDO

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PERMIT NO: 12-20674

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CADDO

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CADDO

HORIZONTAL HOLE 1

Sec 03 Twp 5S Rge 6E County MARSHALL

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 1

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 6873

Radius of Turn: 637

Direction: 359

Total Length: 5126

Measured Total Depth: 13000

True Vertical Depth: 7584

End Point Location from Lease,
Unit, or Property Line: 1

Notes:

Category	Description
DEEP SURFACE CASING	4/17/2013 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

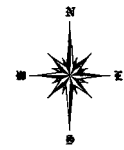
This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
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Category	Description
LOCATION EXCEPTION - 600671	<p>4/18/2013 - G75 - (I.O.) X600251 CNEY, WDFD, HNTN, OTHER SHL 300 FNL, 890 FWL 10-5S-6E ** FIRST PERF NCT 165 FSL, NCT 330 FWL 3-5S-6E LAST PERF NCT 165 FNL, NCT 330 FWL 3-5S-6E BHL NCT 0 FNL, NCT 0 FWL 3-5S-6E XTO ENERGY INC. 8-6-2012</p> <p>** ITD HAS SHL AS 930 FNL, 375 FWL 10-5S-6E; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR</p>
MEMO	<p>4/17/2013 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT</p>
SPACING - 600251	<p>4/18/2013 - G75 - (640) 3-5S-6E EST OTHERS EXT 592373 CNEY, WDFD, HNTN, OTHERS</p>

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LANE 1-10H3

SECTION 10
TOWNSHIP 5 SOUTH, RANGE 6 EAST
MARSHALL COUNTY, OKLAHOMA

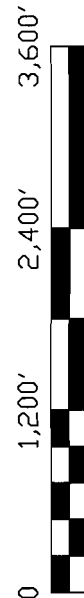


OPERATOR:
XTO ENERGY
a subsidiary of Exxon Mobil

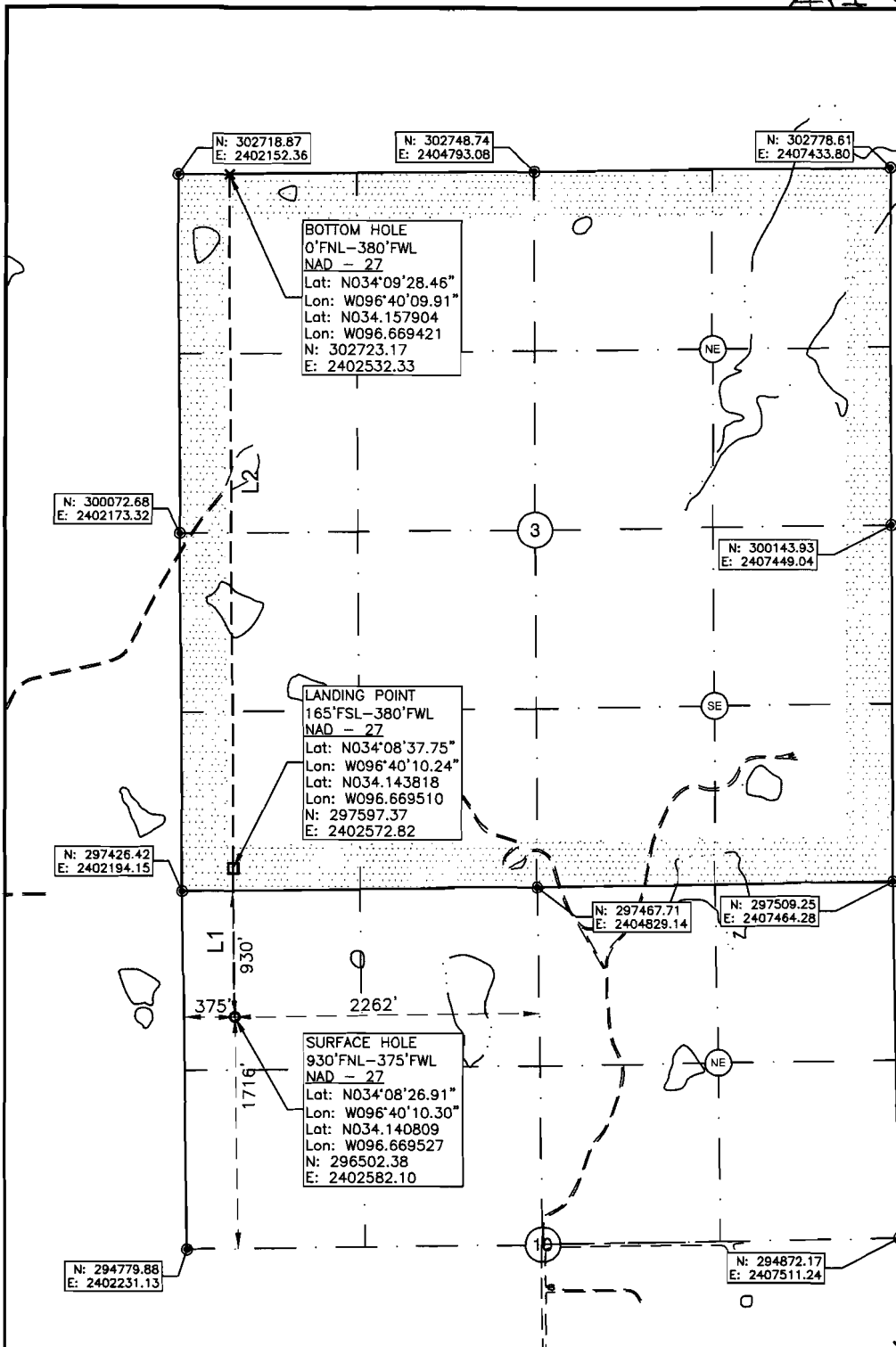
LEGEND:

- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED BOTTOM HOLE (PBHL)
- DRILLING UNIT

Line Table		
Line #	Azimuth	Length
L1	359.514380	1095.03
L2	359.547437	5125.96



NOTES:
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
2. Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.



Surface Hole Location: 930' From North Line Section 10
375' From West Line Section 10

Latitude: N34.140809° (NAD 27)
Longitude: W96.669527 (NAD 27)
Latitude: N34.140906° (NAD 83)
Longitude: W96.669805° (NAD 83)

Ground Elev: 715.8

Landing Point Location: 165' From North Line of Section 3
380' From West Line of Section 3

Bottom Hole Location: 0' From North Line Section 3
380' From West Line Section 3

Drilling Unit: Section 3, T5S, R6E

SCANNED

Operator: XTO Energy, Inc.

Best Accessibility to Location: From North

Distance & Direction from Hwy Jct or Town:
From Madill, Ok. go 3.9mi. Northwest on Hwy 99, then 2.0mi East on Jagger Rd, then 1.6 mi North on Bowlin Rd, Well location 0.6mi to the Southeast

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

CHAD FOX P.L.S. NO. 1758
C.O.A. NO. 6186 EX. DATE: 31JAN14



CDF AND ASSOCIATES, LLC.
404 Coggins Ave. Poteau, OK 74953 (918) 721-1262
Certificate of Authorization No. 6186

JOB NO:	XTO/WP13/LANE1-10H3	DRAWN BY:	LD
DATE:	18/FEB/13	REV:	A SCALE: 1" = 1,000' SHT NO. 1