

1. API No.: 35009216860000
 2. OTC Prod. Unit No.: 009119444
 3. Date of Application: March 20, 2013

4. Application For (check one)

A. Commingled Completion in the Wellbore (165:10-3-39)
 B. Commingled Completion at the Surface (165: 10-3-39)
 C. Multiple (Dual) Completion (165: 10-3-36)
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

APACHE CORPORATION OTC/OCC No. 6778

6120 S YALE AVE STE 1500
 TULSA, OK 74136-4224

Phone 9184914900
 Fax 9184914869

6. Lease Name/Well No. MORSE 3-13

7. Location within Sec. (1/4 1/4 1/4 1/4) N2 S2 NW4 SE4 Sec. 13 Twp. 11N Rge. 22W County BECKHAM

8. The Following Facts are Submitted

Name of common source of supply	DES MOINES	Top and bottom of pay section (perforations)	15036 - 15045
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	0 OBD, 421 MCFD, 3 WBD	Wellhead or bottomhole pressure	200

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
131148	640	536242			

Name of common source of supply	ATOKA	Top and bottom of pay section (perforations)	15244 - 15399
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	0 OBD, 421 MCFD, 3 WBD	Wellhead or bottomhole pressure	200

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
131148	640	536242			

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

APACHE CORPORATION

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2): Gas

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Jill Bilby jillian.bilby@apachecorp.com

Engineering Tech

918-491-5362

Signature

Title

Phone (AC/NO)