

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 25878

Approval Date: 04/10/2013
Expiration Date: 10/10/2013

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 3S Rge: 3E County: CARTER
SPOT LOCATION: SE SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 10 1800

Lease Name: WALKER Well No: 2-5H6 Well will be 10 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4052324011 OTC/OCC Number: 21003 0

XTO ENERGY INC
210 PARK AVE STE. 2350
OKLAHOMA CITY, OK 73102

MARVIN TRUMAN WALKER TRUST
478 ROBIN ROAD
ARDMORE OK 73401

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	7750	6	
2	WOODFORD	8250	7	
3	HUNTON	8407	8	
4			9	
5			10	

Spacing Orders: 139602

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201301872
201301874
201301875
201301877

Special Orders:

Total Depth: 16000 Ground Elevation: 707 Surface Casing: 1990 Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PERMIT NO: 13-22927

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 06 Twp 3S Rge 3E County CARTER

Spot Location of End Point: SE SE NW NW

Feet From: NORTH 1/4 Section Line: 1300

Feet From: WEST 1/4 Section Line: 1300

Depth of Deviation: 7770

Radius of Turn: 637

Direction: 300

Total Length: 7229

Measured Total Depth: 16000

True Vertical Depth: 8407

End Point Location from Lease,
Unit, or Property Line: 1300

Notes:

Category	Description
DEEP SURFACE CASING	3/28/2013 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
MEMO	3/28/2013 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS (REQUIRED, WASHITA RIVER); PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

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Category	Description
PENDING CD - 201301872	3/29/2013 - G75 - 6-3S-3E X139602 WDFD 1 WELL NO OP. NAMED REC 4-8-2013 (LEAVITT)
PENDING CD - 201301874	3/29/2013 - G75 - (I.O.) 6-3S-3E X139602 SCMR, WDFD, HNTN FIRST PERF NCT 165 FSL, NCT 0 FEL LAST PERF NCT 165 FNL, NCT 0 FWL NO OP. NAMED REC 4-8-2013 (LEAVITT)
PENDING CD - 201301875	3/29/2013 - G75 - (I.O.) 5-3S-3E X139602 SCMR, WDFD, HNTN, SHL 10 FSL, 1800 FWL FIRST PERF NCT 165 FSL, NCT 0 FWL LAST PERF NCT 165 FSL, NCT 0 FWL NO OP. NAMED REC 4-8-2013 (LEAVITT)
PENDING CD - 201301877	3/29/2013 - G75 - (I.O.)(640) 5 & 6-3S-3E EST MULTIUNIT HORIZONTAL WELL X139602 SCMR, WDFD, HNTN 41% 5-3S-3E 59% 6-3S-3E XTO ENERGY INC. REC 4-8-2013 (LEAVITT)
SPACING - 139602	3/29/2013 - G75 - (640) 5 & 6-3S-3E EST SCMR, WDFD, HNTN, OTHERS

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