

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053232010000

Completion Report

Spud Date: December 19, 2012

OTC Prod. Unit No.: 053-209674

Drilling Finished Date: January 10, 2013

1st Prod Date: February 04, 2013

Completion Date: February 04, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NOKES 2607 1-35H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: GRANT 35 26N 7W
SW SE SE SE
200 FSL 400 FEL of 1/4 SEC
Derrick Elevation: 1119 Ground Elevation: 1097

First Sales Date: 02/04/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
605217

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	907		410	SURFACE
PRODUCTION	7	26	P-110	5913		380	2486

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4581	0	460	5421	10002

Total Depth: 10002

Packer	
Depth	Brand & Type
5380	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2013	MISSISSIPPIAN	40	40	47	1175	1975	FLOWING/		128/64	120

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
604783		640		5674			9894			
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCL ACID				42390 BBLS TOTAL FLUID; 750,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	5671

Were open hole logs run? Yes
Date last log run: January 09, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 35 TWP: 26N RGE: 7W County: GRANT NE NW NE NE 201 FNL 834 FEL of 1/4 SEC Depth of Deviation: 4747 Radius of Turn: 890 Direction: 357 Total Length: 4738 Measured Total Depth: 10002 True Vertical Depth: 5399 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY
Status: Accepted
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