

1. API No.: 35009216860000
2. OTC Prod. Unit No.: 009119444
3. Date of Application: March 20, 2013

4. Application For (check one)

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)
B. Commingled Completion at the Surface (165: 10-3-39)
C. Multiple (Dual) Completion (165: 10-3-36)
D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

APACHE CORPORATION

OTC/OCC No. 6778

6120 S YALE AVE STE 1500

TULSA, OK 74136-4224

Phone 9184914900

Fax 9184914869

6. Lease Name/Well No. MORSE 3-13

7. Location within Sec. (1/4 1/4 1/4 1/4) N2 S2 NW4 SE4 Sec. 13 Twp. 11N Rge. 22W County BECKHAM

8. The Following Facts are Submitted

Name of common source of supply DES MOINES Top and bottom of pay section (perforations) 15036 - 15045
Type of production (oil or gas) Gas Method of production (flowing or art. lift) Flowing
Latest test data by zone (oil, gas, and water) 0 OBD, 421 MCFD, 3 WBD Wellhead or bottomhole pressure 200

Spacing Order

Order Number	Unit Size
131148	640

Increased Density

Order Number	Unit Size
536242	

Location Exception

Order Number	Unit Size

Name of common source of supply ATOKA Top and bottom of pay section (perforations) 15244 - 15399
Type of production (oil or gas) Gas Method of production (flowing or art. lift) Flowing
Latest test data by zone (oil, gas, and water) 0 OBD, 421 MCFD, 3 WBD Wellhead or bottomhole pressure 200

Spacing Order

Order Number	Unit Size
131148	640

Increased Density

Order Number	Unit Size
536242	

Location Exception

Order Number	Unit Size

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ No ☒

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

APACHE CORPORATION

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1023

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application.

☒ Yes ☐ No

11. Classification of well (see OAC 165:10-13-2): Gas

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?

☐ Yes ☒ No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Jill Bilby

Engineering Tech

918-491-5362

Signature

Title

Phone (AC/NO)

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