

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35125237330000

**Completion Report**

Spud Date: June 16, 2011

OTC Prod. Unit No.:

Drilling Finished Date: June 27, 2011

1st Prod Date:

Completion Date: February 28, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: CAGLE 1-5

Purchaser/Measurer:

Location: POTTAWATOMIE 5 6N 2E  
 SE NE SW NE  
 745 FSL 1203 FWL of 1/4 SEC  
 Latitude: 35.023917 Longitude: 97.111139  
 Derrick Elevation: 0 Ground Elevation: 1109

First Sales Date:

Operator: WEST STAR OPERATING COMPANY 20191

1141 NW 36TH AVE STE 200  
 NORMAN, OK 73072-9792

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			46		7	SURFACE
SURFACE	9 5/8	36	J-55	422		305	SURFACE
PRODUCTION	5 1/2	17	N-80	6924		525	3727

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6924**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5510	CI

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2011	VIOLA	1.67			14970	25	PUMPING			
Mar 04, 2013	WOODFORD	3		32	10667	190	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

**Spacing Orders**

Order No	Unit Size
548443	80

**Perforated Intervals**

From	To
5530	5580

**Acid Volumes**

1,500 GALLONS HCL
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
548443	640

**Perforated Intervals**

From	To
5370	5402

**Acid Volumes**

4,000 GALLONS HCL
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**Fracture Treatments**

7,441 BARRELS, 294,600 POUNDS
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Formation	Top
HOGSHOOTER LIME	4020
LAYTON LIME	4119
CHECKERBOARD LIME	4299
CHEROKEE SHALE	4922
PRUE SAND	5020
VERDIGRIS LIME	5078
PINK LIME	5164
WOODFORD SHALE	5196
SYLVAN SHALE	5417
VIOLA LIME	5486
BROMIDE 2 SAND	5911
TULIP CREEK SAND	6168
MCLISH SAND	6320
OIL CREEK SAND	6701
ARBUCKLE LIME	6574

Were open hole logs run? Yes  
Date last log run: June 27, 2011

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1118618

Status: Accepted

# AS SUBMITTED

# RECEIVED

Form 1002A  
Rev. 2009

MAR 21 2013

OKLAHOMA CORPORATION  
COMMISSIONAPI NO. 35-125-23733  
OTC PROD.  
UNIT NO.PLEASE TYPE OR USE BLACK INK  
NOTE:Attach copy of original 100  
if recompletion or reentry.Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25 ORIGINAL  
 AMENDED (Reason)

## COMPLETION REPORT

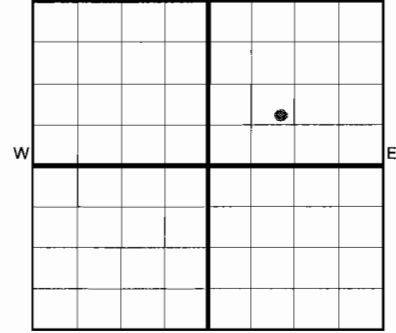
## TYPE OF DRILLING OPERATION

 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	5	TWP	6N	RGE	2E	SPUD DATE	6/16/2011
LEASE NAME	Cagle			WELL NO.	1-5			DRLG FINISHED DATE	6/27/2011
SE 1/4 NE 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC	745	FWL OF 1/4 SEC	1203			DATE OF WELL COMPLETION	2/28/2013	
ELEVATIO N Derrick	Ground	1109	Latitude (if known)	35.023917			1st PROD DATE	SIWOPL	
OPERATOR NAME	West Star Operating Company			OTC/OCC OPERATOR NO.	20191				
ADDRESS	1141 NW 36th Ave Ste. 200								
CITY	Norman	STATE	OK	ZIP	73072				

640 Acres



LOCATE WELL

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			46'			Surface
SURFACE	9 5/8"	36 lb.	J-55	422'		305	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17 lb.	N-80	6924'		525	3727'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 5510 TYPE Cl PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 6,885  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *202 VIOLA 314 WOODFORD*

FORMATION	Viola	Woodford			
SPACING & SPACING ORDER NUMBER	80 ac./ 548443	640 ac / 548443			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Gas			
PERFORATED INTERVALS	5530-5580' OA	5370-5402 OA			
ACID/VOLUME	HCL/1500 gal	HCL/4000 gal			
FRACTURE TREATMENT (Fluids/Prop Amounts)		7441 bbls 294,600 lbs			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

SIWOPL

## INITIAL TEST DATA

INITIAL TEST DATE	10/16/2011	3/4/2013			
OIL-BBL/DAY	1.67	3			
OIL-GRAVITY ( API)					
GAS-MCF/DAY		32			
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	25.05	190			
PUMPING OR FLOWING	Pumping	Pumping			
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Amil L. Lyon*  
SIGNATURE

Amil L. Lyon

3/18/13  
DATE(405)366-6000  
PHONE NUMBER1141 NW 36th Ave Ste. 200  
ADDRESSNorman  
CITYOK 73072  
STATE ZIPalyon@weststaroperating.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Cagle WELL NO. 1-5

NAMES OF FORMATIONS	TOP
Hogshooter Lime	4,020
Layton Lime	4,119
Checkerboard Lime	4,299
Cherokee Shale	4,922
Prue Sand	5,020
Verdigris Lime	5,078
Pink Lime	5,164
Woodford Shale	5,196
Sylvan Shale	5,417
Viola Lime	5,486
Bromide 2 Sand	5,911
Tulip Creek Sand	6,168
McLish Sand	6,320
Oil Creek Sand	6,701
Arbuckle Lime	6,574

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 6/27/2011

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: