

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051236410000

Completion Report

Spud Date: October 22, 2012

OTC Prod. Unit No.: 051-209764

Drilling Finished Date: November 25, 2012

1st Prod Date: February 02, 2013

Completion Date: February 02, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FREY 14-10-8 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: GRADY 14 10N 8W
NW NW NW NW
250 FNL 300 FWL of 1/4 SEC
Derrick Elevation: 1397 Ground Elevation: 1372

First Sales Date: 02/02/2013

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
599190	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1541		770	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10927		1550	4000'
PRODUCTION	5 1/2"	20#	P-110EC	17308		1805	8391'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17308

Packer	
Depth	Brand & Type
10733	SWELL

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2013	WOODFORD	203		1871	9217	286	FLOWING		16/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
598781	640			12544			17105			
Acid Volumes				Fracture Treatments						
6000 BBLs ACID IN 10 STAGES				120,600 100 MESH						
				151,477 BBLs FLUID						
				3,331,520 40/70						

Formation	Top
WOODFORD	12328

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 14 TWP: 10N RGE: 8W County: GRADY SE SW SW SW 58 FSL 368 FWL of 1/4 SEC Depth of Deviation: 12012 Radius of Turn: 381 Direction: 179 Total Length: 4693 Measured Total Depth: 17308 True Vertical Depth: 12559 End Pt. Location From Release, Unit or Property Line: 58

FOR COMMISSION USE ONLY
Status: Accepted
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