

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003224360000

**Completion Report**

Spud Date: November 18, 2012

OTC Prod. Unit No.: 003-209465

Drilling Finished Date: December 08, 2012

1st Prod Date: January 05, 2013

Completion Date: January 05, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PATRIA 2711 1-33H

Purchaser/Measurer: ATLAS PIPELINE MC  
WESTOK, LLC

Location: ALFALFA 33 27N 11W  
N2 S2 SE SE  
335 FSL 660 FEL of 1/4 SEC  
Derrick Elevation: 1216 Ground Elevation: 1193

First Sales Date: 01/05/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |        |
|--------------------|--------|
| Order No           |        |
|                    | 604939 |
|                    | 608503 |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 20     | 94     | J-55  | 90   |     | 15  | SURFACE    |
| SURFACE           | 13 3/8 | 68     | J-55  | 310  |     | 400 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 36     | J-55  | 1176 |     | 440 | SURFACE    |
| PRODUCTION        | 7      | 26     | P-110 | 5824 |     | 310 | 3028       |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6   | N-80  | 4231   | 0   | 470 | 5572      | 9803         |

**Total Depth: 9803**

| Packer |                  |
|--------|------------------|
| Depth  | Brand & Type     |
| 5539   | 3 1/2 X 7 AS-III |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |                  |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation        | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 04, 2013      | MISSISSIPPI LIME | 198         | 40                | 1628        | 8222                    | 5043          | FLOWING/          | 950                      | 128/64     | 171                  |

| Completion and Test Data by Producing Formation |  |                  |                |   |  |            |           |  |  |  |
|---|--|------------------|----------------|---|--|------------|-----------|--|--|--|
| Formation Name: MISSISSIPPI LIME                |  |                  | Code: 351MSSLM |   |  | Class: OIL |           |  |  |  |
| <b>Spacing Orders</b>                           |  |                  |                | <b>Perforated Intervals</b>                 |  |            |           |  |  |  |
| <b>Order No</b>                                 |  | <b>Unit Size</b> |                | <b>From</b>                                 |  |            | <b>To</b> |  |  |  |
| 100063  |  | 640              |                | 5672  |  |            | 9699      |  |  |  |
| <b>Acid Volumes</b>                             |  |                  |                | <b>Fracture Treatments</b>                  |  |            |           |  |  |  |
| 15000 GAL 15% HCL ACID                          |  |                  |                | 42411 BBLS TOTAL FLUID; 750,000# TOTAL PROP |  |            |           |  |  |  |

| Formation        | Top  |
|------------------|------|
| MISSISSIPPI LIME | 5599 |

Were open hole logs run? Yes  
Date last log run: December 06, 2012

Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks      |
|--------------------|
| IRREGULAR SECTION. |

| Lateral Holes  |
|--|
| Sec: 33 TWP: 27N RGE: 11W County: ALFALFA<br>NW NE NE NE<br>200 FNL 644 FEL of 1/4 SEC<br>Depth of Deviation: 4813 Radius of Turn: 890 Direction: 359 Total Length: 4642<br>Measured Total Depth: 9803 True Vertical Depth: 5428 End Pt. Location From Release, Unit or Property Line: 200 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1117932                 |