

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003224350000

Completion Report

Spud Date: November 28, 2012

OTC Prod. Unit No.: 003-209583

Drilling Finished Date: December 16, 2012

1st Prod Date: January 11, 2013

Completion Date: January 11, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PENDERY TRUST 2611 2-5H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: ALFALFA 5 26N 11W
S2 S2 SW SW
200 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1226

First Sales Date: 01/11/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	602139		602193	
	Commingled	608114			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1006		410	SURFACE
PRODUCTION	7	26	P-110	5940		300	3113

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4435	0	475	5584	10019

Total Depth: 10019

Packer	
Depth	Brand & Type
5548	3 1/2 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2013	MISSISSIPPI LIME	127	40	1042	8204	4415	FLOWING/	950	128/64	147

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
100063		640		5690			9915			
Acid Volumes				Fracture Treatments						
12000 GAL 15% HCL ACID				33939 BBLS TOTAL FLUID; 600,000# TOTAL PROP						

Formation	Top
MISSISSIPPI LIME	5676

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 5 TWP: 26N RGE: 11W County: ALFALFA
NE NW NW NW
201 FNL 656 FWL of 1/4 SEC
Depth of Deviation: 4657 Radius of Turn: 577 Direction: 0 Total Length: 4622
Measured Total Depth: 10019 True Vertical Depth: 5491 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY
Status: Accepted
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