

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095205870002

Completion Report

Spud Date: July 24, 2012

OTC Prod. Unit No.: 095-209357

Drilling Finished Date: September 17, 2012

1st Prod Date: January 21, 2013

Amended

Completion Date: January 16, 2013

Amend Reason: AMENDED BOTTOM HOLE RANGE

Drill Type: HORIZONTAL HOLE

Well Name: ROCKFORD 1-1H36

Purchaser/Measurer:

Location: MARSHALL 1 5S 3E
SW NW NE NE
636 FNL 1038 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 847

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 601806 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | K-55 | 1983 | | 510 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-110 | 20172 | | 1850 | 9900 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20172

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 31, 2013 | WOODFORD | 11 | 48 | 2853 | 259364 | 1797 | FLOWING | 3800 | 22/64 | 3110 |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | | |
|---|-----------|----------------|----------------|---|-----------|---------------------|--|---|--|----------------------|--|------|----|-------|-------|
| Formation Name: WOODFORD | | Code: 319WDFD | Class: GAS | | | | | | | | | | | | |
| <table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>599875</td> <td>640</td> </tr> </table> | | Spacing Orders | | Order No | Unit Size | 599875 | 640 | <table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>14966</td> <td>20068</td> </tr> </table> | | Perforated Intervals | | From | To | 14966 | 20068 |
| Spacing Orders | | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | | |
| 599875 | 640 | | | | | | | | | | | | | | |
| Perforated Intervals | | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | | |
| 14966 | 20068 | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%;"> <tr> <th>Acid Volumes</th> </tr> <tr> <td>18,000 GALLONS</td> </tr> </table> | | Acid Volumes | 18,000 GALLONS | <table border="1" style="width: 100%;"> <tr> <th>Fracture Treatments</th> </tr> <tr> <td>14 STAGES - 216,248 BTW, 839,480 POUNDS 100 MESH, 3,443,520 POUNDS 40/70</td> </tr> </table> | | Fracture Treatments | 14 STAGES - 216,248 BTW, 839,480 POUNDS 100 MESH, 3,443,520 POUNDS 40/70 | | | | | | | | |
| Acid Volumes | | | | | | | | | | | | | | | |
| 18,000 GALLONS | | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | | |
| 14 STAGES - 216,248 BTW, 839,480 POUNDS 100 MESH, 3,443,520 POUNDS 40/70 | | | | | | | | | | | | | | | |

| Formation | Top |
|-----------|-------|
| WOODFORD | 14840 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| IRREGULAR SECTION. FLE ORDER NOT ISSUED YET. APPROVED BASED ON DATA AS SUBMITTED. |

| Lateral Holes |
|---|
| Sec: 36 TWP: 4S RGE: 3E County: MARSHALL NW NE NE NE 71 FNL 401 FEL of 1/4 SEC Depth of Deviation: 12244 Radius of Turn: 1809 Direction: 6 Total Length: 5885 Measured Total Depth: 20172 True Vertical Depth: 13385 End Pt. Location From Release, Unit or Property Line: 71 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1118355 |

API NO. 095-20587
OTC PROD. UNIT NO. 095-209357

PLEASE TYPE OR USE BLACK INK
NOTE: Attach copy of original 1002A if recompl

AS SUBMITTED

ON RECEIVED

Form 1002A
Rev. 2007

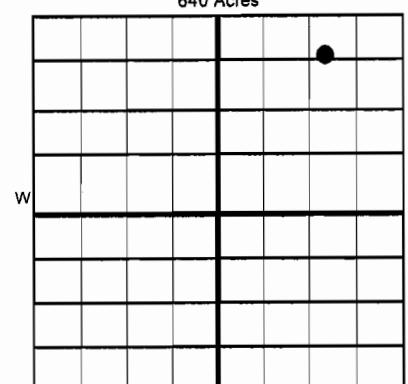
MAR 08 2013

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
AMENDED
☒ Reason Amended Amended bottom hole range
TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

| | | | | | | | | | |
|---------------|---------------|--------|--------|-----------------------------|----------|--------|-----------------|----------------------|--------------|
| COUNTY | Marshall | SEC | 1 | TWP | 5S | RGE | 3E | SPUD DATE | 7/24/2012 |
| LEASE NAME | ROCKFORD | | | WELL NO. | 1-1H36 | | | DRUG FINISHED | 9/17/2012 |
| SHL | FNL | | | FEL OF 1/4 SEC | | | WELL COMPLETION | 1/16/2013 | |
| SW 1/4 | NW 1/4 | NE 1/4 | NE 1/4 | 636 | | 1038 | | 1ST PROD DATE | 1/21/2013 |
| ELEVATION | Derrick FI | | | GL: 847' | | Ground | | Latitude if Known | 34°09'22.9"N |
| OPERATOR NAME | | | | XTO ENERGY INC. | | | | Longitude if Known | 96°56'11.9"W |
| ADDRESS | | | | 210 PARK AVENUE, SUITE 2350 | | | | OTC/OCC OPERATOR NO. | 21003 |
| CITY | OKLAHOMA CITY | | | STATE | OKLAHOMA | | ZIP | 73102 | |



LOCATE WELL

COMPLETION TYPE

| |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| <input type="checkbox"/> COMMINGLED |
| Application Date |
| LOCATION EXCEPTION ORDER NO. |
| 601806 |
| INCREASED DENSITY ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------------|---------|------|------------|
| Conductor | | | | | | | |
| Surface | 9 5/8" | 36 | K-55 | 1983 | | 510 | Surface |
| Intermediate | | | | | | | |
| Production | 5 1/2" | 23 | P-110 | 20,172 | | 1850 | 9900' |
| Liner | | | | | | | |
| | | | | TOTAL DEPTH | 20,172' | | |

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | |
|--|-------------------|--|--|--|--|--|
| FORMATION | Woodford | | | | | |
| SPACING & SPACING ORDER NUMBER | 640: 599875 | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas | | | | | |
| PERFORATED INTERVALS | 14 Stages | | | | | |
| | 14,966-20,068 | | | | | |
| ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) | 18,000 gals | | | | | |
| | 216,248 BTW | | | | | |
| | 839,480# 100 Mesh | | | | | |
| | 3,443,520# 40/70 | | | | | |

| | | | |
|--------------------------|--|------------------------|----------------|
| INITIAL TEST DATA | <input type="checkbox"/> Request minimum gas allowable (165:10-17-7) | Gas Purchaser/Measurer | 1st Sales Date |
| INITIAL TEST DATE | 1/31/2013 | | |
| OIL-BBL/DAY | 11 | | |
| OIL-GRAVITY (API) | 48 | | |
| GAS-MCF/DAY | 2853 | | |
| GAS-OIL RATIO CU FT/BBL | 259364 | | |
| WATER-BBL/DAY | 1797 | | |
| PUMPING OR FLOWING | Flowing | | |
| INITIAL SHUT-IN PRESSURE | 3800 | | |
| CHOKE SIZE | 22/64" | | |
| FLOW TUBING PRESSURE | 3110 | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Debbie Waggoner NAME (PRINT OR TYPE) Debbie Waggoner, Regulatory Analyst DATE 2/4/2013 PHONE NUMBER 405-232-4011
210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102 debbie.waggoner@xtoenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

TYPE OR USE SEARCH INFORMATION RECORD

LEASE NAME

ROCKFORD

WELL NO. 1-4H36

| NAMES OF FORMATIONS | TOP |
|---------------------|---------|
| WOODFORD | 14,840' |

| | | FOR COMMISSION USE ONLY | |
|-------------|------------------------------|-----------------------------|-----------------|
| ITD on file | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |
| APPROVED | DISAPPROVED | | 2) Reject Codes |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----|----------|----|-------------------------------|
| Were open hole logs run? | yes | <u>X</u> | no | |
| Date Last log was run | | | | |
| Was CO ₂ encountered? | yes | <u>X</u> | no | at what depths? |
| Was H ₂ S encountered? | yes | <u>X</u> | no | at what depths? |
| Were unusual drilling circumstances encountered? | | | | <u> </u> yes <u>X</u> no |
| If yes, briefly explain. | | | | |

Other remarks:

IRREGULAR SECTION FLE order not issued yet approved based
data as submitted.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | | TWP | | RGE | | COUNTY | |
|----------------------|--|---------------------|--|---|--|--------|--|
| Spot Location | | | | Feet From 1/4 Sec Lines | | | |
| 1/4 | | 1/4 | | 1/4 | | 1/4 | |
| FSL | | FSL | | FSL | | FWL | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| | | | | | | | | | | | |
|----------------------|----|--------|---------------------|--------|----------------|--|----------|----------------|----------------|--|---------------------|
| SEC | 36 | TWP | 4S | RGE | 3E | COUNTY | MARSHALL | | | | |
| Spot Location | | | | | | Feet From 1/4 Sec Lines | | | | | |
| NW 1/4 | | NE 1/4 | | NE 1/4 | | NE 1/4 | | 71 FNL 401 FEL | | | |
| Depth of Deviation | | | 12.244 | | Radius of Turn | | 1809.9 | | Direction 6.0° | | Total Length 5885.4 |
| Measured Total Depth | | | True Vertical Depth | | | End Pt Location From Lease, Unit or Property Line: | | | | | |
| 20.172 | | | 13.385 | | | 71 FNL & 401 FEL | | | | | |

LATERAL #2

| | | | |
|--|-----|---------------------|-----------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Feet From 1/4 Sec Lines | | FSL | FWL |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | |
| End Pt Location From Lease, Unit or Property Line: | | | |

LATERAL #3

| | | | | | | | |
|---|-----|---------------------|--------|---|--|--------------|--|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location 1/4 1/4 1/4 1/4 | | | | Feet From 1/4 Sec Lines FSL FVL | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | |
| Measured Total Depth | | True Vertical Depth | | End Pt Location From Lease, Unit or Property Line: | | | |

API NO. 095-20587
OTC PROD UNIT NO. 095-209357

PLEASE TYPE OR USE BLACK INK
NOTE:
Attach copy of original 1002A if recompl

AS SUBMITTED

4113
ON RECEIVED
Form 1002A
1007

MAR 08 2013

1016EZ

ORIGINAL
AMENDED
Reason Amended Amended bottom hole range
TYPE OF DRILLING OPERATION
STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL
If directional or horizontal, see reverse

COMPLETION REPORT

COUNTY Marshall SEC 1 TWP 5S RGE 3E
LEASE NAME ROCKFORD WELL NO. 1-1H36
SHL FNL FEL OF 1/4 SEC
SW 1/4 NW 1/4 NE 1/4 NE 1/4 636 1038
ELEVATION
Derrick Fl GL: 847' Ground Latitude if Known 34°09'22.9"N Longitude if Known 96°56'11.9"W
OPERATOR NAME XTO ENERGY INC. OTC/OCC OPERATOR NO. 21003
ADDRESS 210 PARK AVENUE, SUITE 2350
CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102

OKLAHOMA CORPORATION
COMMISSION

LOCATE WELL

COMPLETION TYPE

X SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 601806
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|--------|-----|------|------------|
| Conductor | | | | | | | |
| Surface | 9 5/8" | 36 | K-55 | 1983 | | 510 | Surface |
| Intermediate | | | | | | | |
| Production | 5 1/2" | 23 | P-110 | 20,172 | | 1850 | 9900' |
| Liner | | | | | | | |

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 20,172'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Woodford
SPACING & SPACING
ORDER NUMBER 640: 599875
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 14 Stages
14,966-20,068
ACID/VOLUME
Fracture Treatment
(Fluids/Prop Amounts) 18,000 gals
216,248 BTW
839,480# 100 Mesh
3,443,520# 40/70

INITIAL TEST DATA

Request minimum gas allowable (165-10-17-7)
Gas Purchaser/Measurer
1st Sales Date 1/21/13
INITIAL TEST DATE 1/31/2013
OIL-BBL/DAY 11
OIL-GRAVITY (API) 48
GAS-MCF/DAY 2853
GAS-OIL RATIO CU FT/BBL 259364
WATER-BBL/DAY 1797
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 3800
CHOKE SIZE 22/64
FLOW TUBING PRESSURE 3110

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner, Regulatory Analyst
2/4/2013 405-232-4011
210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102
ADDRESS CITY STATE ZIP EMAIL ADDRESS debbie.waggoner@xtoenergy.com

SCANNED