Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35095205870002

OTC Prod. Unit No.: 095-209357

Amended

Amend Reason: AMENDED BOTTOM HOLE RANGE

Drill Type: HORIZONTAL HOLE

Well Name: ROCKFORD 1-1H36

Location: MARSHALL 1 5S 3E SW NW NE NE 636 FNL 1038 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 847

Operator: XTO ENERGY INC 21003

810 HOUSTON ST FORT WORTH, TX 76102-6203 Spud Date: July 24, 2012 Drilling Finished Date: September 17, 2012 1st Prod Date: January 21, 2013 Completion Date: January 16, 2013

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	601806	There are no Increased Density records to display.
	Commingled		 -

Casing and Cement Туре Size Weight Grade Feet PSI SAX Top of CMT SURFACE 9 5/8 36 K-55 1983 510 SURFACE PRODUCTION 5 1/2 23 P-110 20172 1850 9900 Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display.

Total Depth: 20172

Pac	ker		PI	ug
Depth	Brand & Type	[Depth	Plug Type
There are no Packe	r records to display.		There are no Plug	records to display.

				Initial	Test Dat	а					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/D		s-Oil Ratio I FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2013	WOODFORD	11	48	2853	3 2	259364	1797	FLOWING	3800	22/64	3110
		Com	pletion an	d Test Da	ata by Pr	oducing F	ormation				
	Formation Name: WOO	DFORD		Code	e: 319WD	FD	C	lass: GAS			
	Spacing Orders				Pe	rforated I	ntervals				
Orde	r No U	nit Size		F	rom		٦	Го			
599	875	640		1	4966		20	068			
	Acid Volumes				Fra	acture Tre	atments		7		
	18,000 GALLONS						, 839,480 PC POUNDS 40/				
Formation		Тс	ор		Were	open hole	logs run? No				
WOODFORD				14840	Date la	ast log run:					

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. FLE ORDER NOT ISSUED YET. APPROVED BASED ON DATA AS SUBMITTED.

Lateral Holes
Sec: 36 TWP: 4S RGE: 3E County: MARSHALL
NW NE NE NE
71 FNL 401 FEL of 1/4 SEC
Depth of Deviation: 12244 Radius of Turn: 1809 Direction: 6 Total Length: 5885
Measured Total Depth: 20172 True Vertical Depth: 13385 End Pt. Location From Release, Unit or Property Line: 71

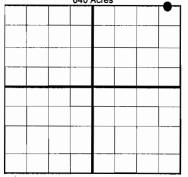
FOR COMMISSION USE ONLY

Status: Accepted

1118355

095-209357	Attach copy of original 100	2A if recomp	AS	SUB	MII	ILU		RIECI		
	_							MAR	08 201	3
					///////	///////////////////////////////////////	/// ,		00000	ATION
Reason Amended Am YPE OF DRILLING OPERAT	ended bottom hole ran	ge		C SPUD DATE	OMPLETIO	NREPORT	, L	KLAHOMA	CORPO	RATION
STRAIGHT HOLE	DIRECTIONAL HOLE	X HORIZ	CONTAL HOLE		7/24	4/2012			MISSION	ļ
SERVICE WELL directional or horizontal, see	reverse for bottom hole locat	on.		DRLG FINISHED	9/17	7/2012				
OUNTY	SEC	TWP	RGE	WELL COMPLETI						
Marshall EASE NAME	1	5S WELL NO	3E	1ST PROD DATE	1	/16/2013				
	ROCKFORD		1-1H36		1/21	1/2013				
	FNL		FEL OF 1/4 SEC	RECOMP DATE						E
SW 1/4 NW 1/4 NE	E 1/4 NE 1/4	636 le if Known	1038	Longitude if Know	n		w			E
errick FI GL: 847'	Ground		34°09'22.9:N		96°56'11					
PERATOR NAME	O ENERGY INC.			21003	OPERATOR N	O.				
DDRESS		_								
	VENUE, SUITE 2350		STATE	ZIP			+			
OKLAHOMA CITY	<u> </u>		OKI	AHOMA	73102				E WELL	
			CASING & CEME	NT (Form 1002C m	ust be attache	ed)		LUCAI		
X SINGLE ZONE	Ξ		ITPE	SIZE	WEIGHT	GRADE	FEEI	PSI	SAX	IOP OF CM
MULTIPLE ZONE Application Date			Conductor							
COMMINGLED			Surface				4000		540	0
Application Date	ER NO		Intermediate	9 5/8"	36	K-55	1983		510	Surface
01806	2,7,10.									
CREASED DENSITY ORDE	R NO.		Production	5 1/2"	23	P-110	20,172	,	1850	9900'
			Liner				20,2			
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AMES OF FORMATIONS	ТОР		FOR COMMISSIO	
VOODFORD	14,840'	ITD on file [APPROVED	YESNO DISAPPROVED2) Reject Cod	
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		Were open hole	logs run? yes X no	
		Date Last log wa	is run	
		Was CO ₂ encou	intered? yes X no at	what depths?
		Was H ₂ S encour	ntered? yes X no at	what depths?
		Were unusual dr If yes, briefly exp	illing circumstances encountered? lain.	yes Xno
in data as submi	LE order Hed	not issu	ied jet approv	ed based
5				



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

 0407	Acres		
 		_	

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4	FS	SL FWL
Measured Total	Depth	True Vertical De	pth	BHL From Lease, Unit, or Property Line:	

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BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

EALEIVA	- # 1	_											
SEC		TWP	_	RGE		COUNTY							_
	36	4S		3É			MA	RSHALL					
Spot Loca	ation							Feet From 1	/4 Sec Lines				
NW	1/4	NE	1/4	NE	1/4	NE	1/4			71	FNL	401	FEL
Depth of	Deviatio		.244	Radius of	Turn	1809	.9	Direction	6.0°	Total Ler	ngth	58	85.4
Measured	i Total E	Depth	True	Vertical D	epth			cation From L	ease, Unit or	Property Li	ne:		
	20,172	2		13.3	85	71	FNL 8	401 FEL					

ATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/	4 1/4	1/4	Feet From 1/4 Sec Lines	FSL	– FWL
Depth of Deviati	on	Radius of Turn		Direction	Total Length	_
Measured Total	Depth Ti	rue Vertical Depth	End Pt Lo	cation From Lease, Unit or	Property Line:	

LATERAL #3

	RGE	COUNTY			
1/4	1/4	1/4	Feet From 1/4 Sec Lines		FVVL
	Radius of Turn		Direction	Total Length	
True	Vertical Depth	End Pt Lo	cation From Lease, Unit or	Property Line:	
			Radius of Turn	1/4 1/4 Radius of Turn Direction	1/4 1/4 FSL Radius of Turn Direction Total Length

verse terminal sec		LAS ZONTAL HOLE	S	UB		TED		~ 'R	MAR				1002A
209357 Inded bottom hole range DIRECTIONAL HOLE Verse 1844 SEC 1 VOCKFORD			ב /////	URI					-			3	101
DIRECTIONAL HOLE Verse 12 SEC 1 OCKFORD			///// סטקצו				7//			ΥU	201	J	
DIRECTIONAL HOLE Verse 12 SEC 1 OCKFORD			סטקצו	CC	///////////////////////////////////////								
DIRECTIONAL HOLE			SPUD		MPLETION	REPORT		OKL	AHOMA				ON
		diusia a		DATE	7/24	/2012			CQA	MAIS	SION	l	
	WP	S-OGF	DRLG	FINISHED	0/17	/2012	1						
OCKFORD			WELL	COMPLETIC		/2012	1			+	++	•	
OCKFORD	5S	3E			1/	16/2013	Į						
FNL	ELL NO.	1-1H36	151 P	ROD DATE	1/21	/2013	ŀ						
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ENUE, SUITE 2350	.,	ISTATE						└── ┤	<u> </u>		+		
			<u>KLAHO</u>	MA	73102								
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]		<u> </u>			PSI		SAX	чог	OF CMI
		Conductor								- <u> </u> `			
		Surface		 	<u> </u>		<u> </u>						
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640: 599875													
Gas													
14 Stages													
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18,000 gals										+			
216,248 BTW			_							+			
839,480# 100 Mesh													
3,443,520# 40/70									_			1	1
Request minimum a	as allowab	le i	Gas Purc	haser/Measu	urer			18	t Sales Dat	e /	1	13	7
(165:10-17-7)										$\stackrel{\star}{\sim}$	Ľ	Ĕ	/
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			-+							+			
1797			-	<u> </u>						<u> </u>			
Flowing													
3110													
through, and pertinent remains	rks are pres	sented on the reve	erse. Tde	clare that I h	ave knowledg	e of the conter	nts of th	his report and	am authoriz	ed by n	ny organ	nization	to make this
	Debb	oie Waggoner	, Regul			eot, and compl		2/4/2			405-2		
2350 Oulot			•	72102		dehhia			avtoo	nerc			
		STA		73102 ZIP		EMAIL ADDR	ESS	ggoner	extoel	uerč	<u>y.</u> C	0.00	
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