

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35069201380000

**Completion Report**

Spud Date: August 13, 2012

OTC Prod. Unit No.: 089-209495

Drilling Finished Date: September 15, 2012

1st Prod Date: February 01, 2013

Completion Date: January 20, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: HAGOOD 1-22H

Purchaser/Measurer:

Location: JOHNSTON 22 4S 4E  
NW NW SW NW  
1551 FNL 265 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 733

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
601468	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	84.75	J-55	83		10	SURFACE
SURFACE	13 3/8	54.50	J-55	450		320	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1510		480	SURFACE
PRODUCTION	5 1/2	20	P-110	15537		1300	7920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15537**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2013	WOODFORD	195	48	2221	11390	624	FLOWING	1900	48/64	566

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
565214		640		10530			15416			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				13 STAGES - 194,123 BTW, 787,420 POUNDS 100 MESH, 3,248,300 POUNDS 40/70						

Formation	Top
WOODFORD	10510

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 22 TWP: 4S RGE: 4E County: JOHNSTON
SE NE NE NE
373 FNL 52 FEL of 1/4 SEC
Depth of Deviation: 5700 Radius of Turn: 3292 Direction: 76 Total Length: 5077
Measured Total Depth: 15537 True Vertical Depth: 9846 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY
Status: Accepted
1118205



PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HAGOOD

WELL NO. 1-22H

NAMES OF FORMATIONS	TOP
Woodford	10,510'

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IF U on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? yes  no  at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? yes  no  at what depths? \_\_\_\_\_

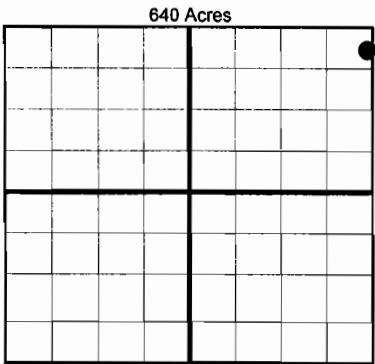
Were unusual drilling circumstances encountered? yes  no   
If yes, briefly explain. \_\_\_\_\_

Other remarks: **IRREGULAR SECTION**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
22	4S	4E	JOHNSTON
Spot Location	Feet From 1/4 Sec Lines		
SE 1/4 NE 1/4 NE 1/4 NE 1/4	373' FNL 52' FEL		
Depth of Deviation	Radius of Turn	Direction	Total Length
5700'	3292'	76.6°	5077.5'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
15,537'	9846'	373 FNL "& 52 FEL	

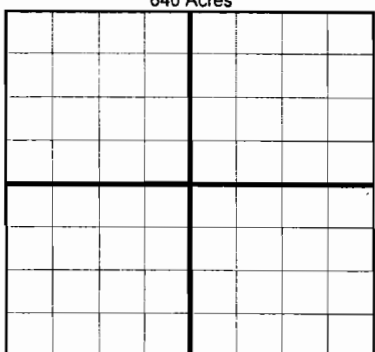
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	



**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	