**Oklahoma Corporation Commission** Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35069201380000

OTC Prod. Unit No.: 089-209495

## **Completion Report**

Spud Date: August 13, 2012 Drilling Finished Date: September 15, 2012 1st Prod Date: February 01, 2013 Completion Date: January 20, 2013

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: HAGOOD 1-22H

Location: JOHNSTON 22 4S 4E NW NW SW NW 1551 FNL 265 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 733

XTO ENERGY INC 21003 Operator:

> 810 HOUSTON ST FORT WORTH, TX 76102-6203

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	601468		There are no Increased Density records to display.
	Commingled		_	

**Casing and Cement** Туре Size Weight Grade Feet PSI SAX Top of CMT CONDUCTOR 20 84.75 J-55 10 SURFACE 83 SURFACE SURFACE 13 3/8 54.50 J-55 450 320 INTERMEDIATE 9 5/8 36 J-55 1510 480 SURFACE PRODUCTION P-110 5 1/2 20 15537 1300 7920 Liner Type Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display.

# Total Depth: 15537

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2013	WOODFORD	195	48	2221	11390	624	FLOWING	1900	48/64	566
		Con	npletion and	d Test Data b	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No U	Init Size		Fron	n	-	Го			
5652	14	640		1053	0	15	416			
	Acid Volumes				Fracture Tre	atments		7		
There ar	e no Acid Volume records	to display.			- 194,123 BTW, SH, 3,248,300 F					
Formation		Т	ор	14	Vere open hole I	ogs rup2 No				
WOODFORD					ate last log run:	-	,			

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 22 TWP: 4S RGE: 4E County: JOHNSTON
SE NE NE
373 FNL 52 FEL of 1/4 SEC
Depth of Deviation: 5700 Radius of Turn: 3292 Direction: 76 Total Length: 5077
Measured Total Depth: 15537 True Vertical Depth: 9846 End Pt. Location From Release, Unit or Property Line: 52

# FOR COMMISSION USE ONLY

Status: Accepted

1118205

API NO.	PLEASE TYPE OR USE E	BLACK INK								Ð.C	<b>ND</b>			1002A 2007
069-20138 OTC PROD. UNIT NO.	NOTE: Attach copy of original 100	2A if recomp	pletion or reer	١C	CI	IDA			n 🖡					2007
069-209495				13		JDI			ע	FE	B 1	<b>9</b> 2013		
ORIGINAL     AMENDED     Reason Amended			111										TION	
TYPE OF DRILLING OPERATION				SPUD				1				SSION		
STRAIGHT HOLE	DIRECTIONAL HOLE	HOR	IZONTAL HOLE	DRIG	FINISHED	8/13	/2012				640 /	Acres		7
If directional or horizontal, see r	everse for bottom hole locat	ion.					/2012							
	SEC	TWP	RGE	WELL	COMPLETIO		20/2013							
Johnston	22	4S WELL NO.	4E	1ST PF		1/	20/2013							-
	HAGOOD		1-22H		18 8.722	2/1/	2013	]	-					4
SHL NW 1/4 NW 1/4 SW	FNL 1/4 NW 1/4	1551'	FWL 265'	RECO	NP DATE			w						ε
ELEVATION	Latitud	le if Known			ide if Known			1			-			1
Derrick FI GL: 733'	Ground	_	N 34°11' 50.2"		OTC/OCC O	W 96° 52 PERATOR NO		-			· · ·			-
XTO	DENERGY INC.				21003		-							4
ADDRESS 210 PARK A	ENUE, SUITE 2350													
CITY			STATE		ZIP	70400		1						1
OKLAHOMA CITY				AHON		73102		]			OCAT	E WELL		_
			CASING & CEMEN	NT (For	n 1002C mu	st be attache	d)							
X SINGLE ZONE			Conductor		512E	WEIGHI	GRADE		FEEI		151	SAX	IOP OF	CMI
Application Date					20"	84.75	J-55		83			10	Surfa	ice
COMMINGLED Application Date			Surface		13 3/8"	54.50	J-55		450			320	Surfa	ice
OCATION EXCEPTION ORDE	R NO.		Intermediate									0.0.7		
600968 NCREASED DENSITY ORDER			Production		9 5/8"	36	J-55		1507			205	Surfa	ce
					5 1/2"	20#	P-110	1	5,537			1,300	792	0
			Liner -											
PACKER @ BRA	ND & TYPE													
			- <i>M</i>	TYPE		PUIG®		TYPE			TOTA	L DEPTH	15.53	37'
·	ND & TYPE	PLUC	3@ 3@	TYPE TYPE		PLUG @ PLUG @		TYPE TYPE		_		L DEPTH	15,53	
PACKER @ BRA	ND & TYPE	PLUC	G @					_		=				
PACKER @ BRA	ND & TYPE	PLUC	-					_		= 		L DEPTH		
DACKER @ BRA COMPLETION & TEST DATA FORMATION	ND & TYPE	PLUC	G @					_		= 				
DACKER () BRA COMPLETION & TEST DATA FORMATION SPACING & SPACING	ND & TYPE	PLUC	G @					_		= 				
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CID/VOLUME Fracture Treatment	ND & TYPE BY PRODUCING FORMATH 640:565214 Oil 13 STAGES 10530'-15416' 0 acid 194,123 BTW		G @					_		- <i>R</i>				
COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts)	ND & TYPE BY PRODUCING FORMATH 640:565214 Oil 13 STAGES 10530'-15416' 0 acid 194,123 BTW 787,420# 100 mesh 3,248,300# 40/70 Request minimum (165:10-17-7)		3@ ?V:/DFD 	TYPE	haser/Measu			_		T R 1st Sale				
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MES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
oodford	10,510'	APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?     yes     X     no       Date Last log was run
		Was H <sub>2</sub> S encountered?       yes       X       no       at what depths?         Were unusual drilling circumstances encountered?       yes       X       no         If yes, briefly explain.       yes       X       no

# 640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

# Directional surveys are required for all drainholes and directional wells. 640 Acres


### 1/4 Measured Total Depth True Vertical Depth

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

LATER	OM HOLE RAL #1		ATION	FOR	HORIZ	ONTAL	. HOLE: (l	ATER	ALS)					
SEC		TWP		F	RGE		COUNTY							
	22		4S			4E		JOF	INSTON					
Spot Lo	ocation								Feet From	1/4 Sec Lines	s			
SE		NE	Ξ 1/	4	NE	1/4	NE	1/4			373	' FNL	52'	FEL
Depth (	of Deviati			F	Radius o	fTurn			Direction		Total L	ength	_	
			5700'				329	2'		76.6°			5077.5'	
Measu	red Total	Depth	Т	rue V	ertical D	Pepth	End	i Pt Lo	cation From	Lease, Unit o	or Property	Line:		
	<u>15,53</u>	7'			984	6'	37	3 FNL	"& 52 FE	L				

1/4

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

FSL

⊦wl

COUNTY

1/4

# ATERAL #2

SEC

Spot Location 1/4

	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec L	ines	
1/4	1/4	1/4	1/4		FSL	FWL
Depth of Deviati	on	Radius of Turn		Direction	Total Length	
Measured Total	Depth Tru	ue Vertical Depth	End Pt Lo	cation From Lease, U	nit or Property Line:	

SEC	TWP	_	RGÉ	COUNTY			
Spot Location		1/4	] 1/ <b>4</b>	1/4	Feet From 1/4 Sec L	ines FSL	FVVL
Depth of Dev	iation		Radius of Turn		Direction	Total Length	
Measured To	tal Depth	True	Vertical Depth	End Pt Lo	cation From Lease, U	nit or Property Line:	