

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009218520002

Completion Report

Spud Date: July 01, 2012

OTC Prod. Unit No.: 009-208938

Drilling Finished Date: October 04, 2012

1st Prod Date: October 23, 2012

Completion Date: October 23, 2012

Drill Type: HORIZONTAL HOLE

Well Name: WHINERY 3-16H

Purchaser/Measurer: ENOGEX GAS GATHERING

Location: BECKHAM 16 11N 21W
NE NW NE NW
308 FNL 1758 FWL of 1/4 SEC
Latitude: 35.435654661 Longitude: -99.42868507
Derrick Elevation: 0 Ground Elevation: 1993

First Sales Date: 10/23/2012

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	597255		596744	
	Commingled	607924			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1505		860	SURFACE
INTERMEDIATE	7	29	HCP-110	12375		1372	SURFACE
PRODUCTION	4 1/2	13.5	HCP-110	17813		717	9390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17813

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2012	DES MOINES	738	53.3	6682	9054	1075	FLOWING	5557	22/64	

Completion and Test Data by Producing Formation		
Formation Name: DES MOINES	Code: 404DSMN	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
579752	640	13534 17688
Acid Volumes		Fracture Treatments
1045 BBL 15% HCL		12-STAGE FRAC: 81,045.7 BBL FRAC FLUID; 3,138,941# TOTAL PROP

Formation	Top
TONKAWA	9700
COTTAGE GROVE	10254
HOGSHOOTER	10875
CHECKERBOARD	11482
CLEVELAND	11740
MARMATON	12297

Were open hole logs run? Yes
Date last log run: August 01, 2012
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 16 TWP: 11N RGE: 21W County: BECKHAM SW SW SW SE 200 FSL 2593 FEL of 1/4 SEC Depth of Deviation: 12475 Radius of Turn: 573 Direction: 177 Total Length: 4860 Measured Total Depth: 17813 True Vertical Depth: 12993 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
Status: Accepted
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