

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045232390000

**Completion Report**

Spud Date: September 18, 2012

OTC Prod. Unit No.: 045-209165

Drilling Finished Date: October 10, 2012

1st Prod Date: November 19, 2012

Completion Date: November 17, 2012

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JIMMIE 5-3H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 32 18N 24W  
SW SE SW SW  
60 FSL 960 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2151

First Sales Date: 11/19/2012

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 602735             |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 1478 |     | 540 | SURFACE    |
| PRODUCTION        | 7     | 26     | P-110 | 9715 |     | 350 | 7078       |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5   | P-110 | 5187   | 0   | 0   | 9004      |              |

**Total Depth: 14191**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 9004   | PACKER       |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 25, 2012      | MARMATON  | 382         | 44                | 403         | 1055                    | 478           | FLOWING           | 450                      | OPEN       | 440                  |

| Completion and Test Data by Producing Formation |                  |  |               |  |  |            |           |  |  |  |
|---|------------------|--|---------------|--|--|------------|-----------|--|--|--|
| Formation Name: MARMATON                        |                  |  | Code: 404MRMN |  |  | Class: OIL |           |  |  |  |
| <b>Spacing Orders</b>                           |                  |  |               | <b>Perforated Intervals</b>                                  |  |            |           |  |  |  |
| <b>Order No</b>                                 | <b>Unit Size</b> |  |               | <b>From</b>  |  |            | <b>To</b> |  |  |  |
| 577799  | 640              |  |               | There are no Perf. Intervals records to display.             |  |            |           |  |  |  |
| <b>Acid Volumes</b>                             |                  |  |               | <b>Fracture Treatments</b>                                   |  |            |           |  |  |  |
| There are no Acid Volume records to display.    |                  |  |               | FRAC WITH 1.72MM POUNDS PROPPANT + 1.51MM GALLONS SLICKWATER |  |            |           |  |  |  |

| Formation     | Top  |
|---------------|------|
| TOP CLEVELAND | 9035 |
| MARMATON MFS  | 9288 |
| MARMATON      | 9601 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks  |
|--|
| OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 9,715' TO TERMINUS AT 14,191'. THE 4 1/2" LINER IS OPEN FROM 9,889' TO 14,035' BUT THE LINER IS NOT CEMENTED. FLE ORDER IS NOT ISSUED YET SO WE ACCEPTED OPERATORS DATA AS SUBMITTED. |

| Lateral Holes   |
|---|
| Sec: 5 TWP: 17N RGE: 24W County: ELLIS  |
| NE SE SW SW   |
| 357 FSL 1018 FWL of 1/4 SEC   |
| Depth of Deviation: 8889 Radius of Turn: 521 Direction: 177 Total Length: 4464                                  |
| Measured Total Depth: 14191 True Vertical Depth: 9500 End Pt. Location From Release, Unit or Property Line: 357 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1117489                 |

API NO. **045-23239**  
 OTC PROC. UNIT NO. **045-209165**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Commission  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**  
 Rev. 2009

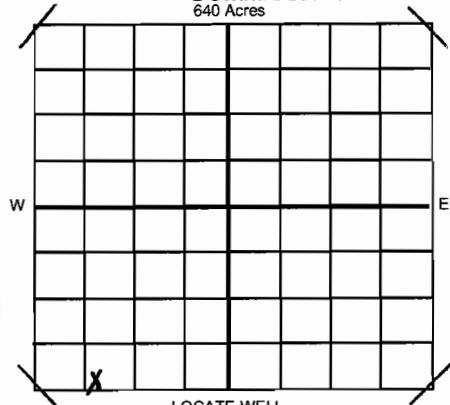
DEC 19 2012

OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE \_\_\_\_\_  
 DIRECTIONAL HOLE \_\_\_\_\_  
 HORIZONTAL HOLE \_\_\_\_\_  
 SERVICE WELL \_\_\_\_\_  
 If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE **09/18/2012**  
 ORLG FINISHED DATE **10/10/2012**  
 DATE OF WELL COMPLETION **11/17/2012**  
 1ST PROD DATE **11/19/2012**  
 RECOMP DATE \_\_\_\_\_  
 COUNTY: **ELLIS** SEC **32** TWP **18N** RGE **24W**  
 LEASE NAME: **JIMMIE** WELL NO: **5 #3H**  
 SHL: **SW 1/4 SE 1/4 SW 1/4 SW 1/4** FSL **60** FWL OF 1/4 SEC **960**  
 ELEVATION: Derrick Fl **Ground 2151** Latitude if known \_\_\_\_\_ Longitude (if known) \_\_\_\_\_  
 OPERATOR NAME **EOG RESOURCES, INC.** OTC/OCC OPER NO **16231-0**  
 ADDRESS **3817 NW EXPRESSWAY, SUITE 500**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112**



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE Application Date \_\_\_\_\_  
 COMMINGLED Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO. **602162-602735**  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET  | PSI    | SAX   | TOP     |
|--------------|-------|--------|-------|-------|--------|-------|---------|
| Conductor    |       |        |       |       |        |       |         |
| Surface      | 9 5/8 | 36#    | J-55  | 1478  |        | 540   | SURFACE |
| Intermediate |       |        |       |       |        |       |         |
| Production   | 7"    | 26#    | P-110 | 9715  |        | 350   | 7078    |
| Liner        | 4 1/2 | 13.5#  | P-110 | 9004- | 14191' | - - - | - - -   |

PACKER @ **9004** BRAND & TYPE \_\_\_\_\_ PLUG@ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG@ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **14191**  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG@ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG@ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 MARMON**

|   |   |
|---|---|
| FORMATION                                       | <b>MARMON</b>   |
| SPACING & SPACING ORDER NUMBER                  | <b>640/577799</b>   |
| CLASS: Oil, Gas, Dry, Inj. disp. Comm Disp. svc | <b>OIL</b>  |
| PERFORATED INTERVALS                            | <del>9889-14035'</del><br><b>open hole</b>                              |
| ACID/VOLUME                                     | <b>NO</b>   |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | <b>FRAC w/1.72MM #</b><br><b>PROP + 1.51MM</b><br><b>GALS SLICKWTR.</b> |

**AS SUBMITTED**

INITIAL TEST DATA  Minimum gas allowable (165:10-17-7) OR Gas Purchaser/Measurer **DCP MIDSTREAM, LP** 1st Sales Date **11/19/2012**  
 Oil Allowable (165:10-13-3)

|                          |                   |
|--------------------------|-------------------|
| INITIAL TEST DATE        | <b>11/25/2012</b> |
| OIL-BBL/DAY              | <b>382</b>        |
| OIL-GRAVITY ( API)       | <b>44</b>         |
| GAS-MCF/DAY              | <b>403</b>        |
| GAS-OIL RATIO CU FT/BBL  | <b>1055</b>       |
| WATER-BBL/DAY            | <b>478</b>        |
| PUMPING OR FLOWING       | <b>FLOWING</b>    |
| INITIAL SHUT-IN PRESSURE | <b>450</b>        |
| CHOKE SIZE               | <b>OPEN</b>       |
| FLOW TUBING PRESSURE     | <b>440</b>        |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Dawn Rockel* NAME (PRINT OR TYPE) **DAWN ROCKEL** DATE **12/18/2012** PHONE NUMBER **405/246-3226**  
 ADDRESS **3817 NW EXPRESSWAY, SUITE 500** CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112** EMAIL ADDRESS \_\_\_\_\_

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

LEASE NAME JIMMIE

WELL NO. 5 #3H

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAME OF FORMATIONS | TOP   |
|--------------------|-------|
| TOP OF CLEVELAND   | 9035' |
| MARMATON MFS.      | 9288' |
| MARMATON           | 9601' |

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Was open hole logs run?  yes  no

Date last log was run \_\_\_\_\_

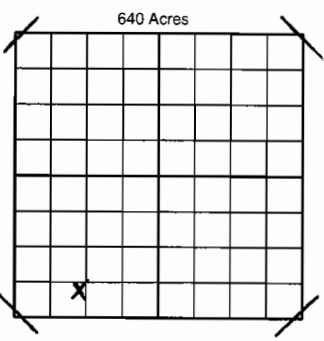
Was CO2 encountered?  yes  no at what depths? \_\_\_\_\_

Was H2S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  Yes  No

If yes, briefly explain: \_\_\_\_\_

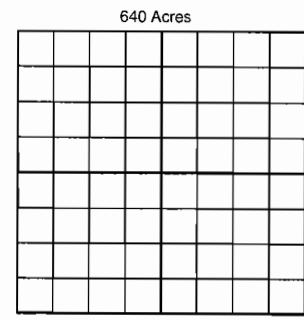
Other remarks: OCC - This well is an open hole completion from the bottom of the 7" casing at 9715' to terminus at 14191'. The 4 1/2" liner is open from 9889' to 14035' but the liner is not cemented.



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

|                                  |  |  |        |
|----------------------------------|--|--|--------|
| SEC                              | TWP                                    | RGE                                    | COUNTY |
| Spot Location<br>1/4 1/4 1/4 1/4 | Feet From 1/4 Section Lines<br>FSL FWL |  |        |
| Measured Total Depth             | True Vertical Depth                    | BHL From Lease, Unit or Property Line: |        |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

|  |  |   |                      |
|--|--|---|----------------------|
| SEC  | TWP                                    | RGE   | COUNTY               |
| 05   | 17N                                    | 24W   | ELLIS                |
| Spot Location<br>NE 1/4 SE 1/4 SW 1/4 SW 1/4 | Feet From 1/4 Section Lines<br>FSL FWL |   |                      |
| 357  | 1018                                   | FWL   |                      |
| Depth of Deviation<br>8889                   | Radius of Turn<br>521                  | Direction<br>177  | Total Length<br>4464 |
| Measured Total Depth<br>14191                | True Vertical Depth<br>9500            | End Pt Location From Lease, Unit or Property Line:<br>357 |                      |

**LATERAL #2**

|                                  |  |  |              |
|----------------------------------|--|--|--------------|
| SEC                              | TWP                                    | RGE  | COUNTY       |
| Spot Location<br>1/4 1/4 1/4 1/4 | Feet From 1/4 Section Lines<br>FSL FWL |  |              |
| Depth of Deviation               | Radius of Turn                         | Direction  | Total Length |
| Measured Total Depth             | True Vertical Depth                    | End Pt Location From Lease, Unit or Property Line: |              |

**LATERAL #3**

|                                  |  |  |              |
|----------------------------------|--|--|--------------|
| SEC                              | TWP                                    | RGE  | COUNTY       |
| Spot Location<br>1/4 1/4 1/4 1/4 | Feet From 1/4 Section Lines<br>FSL FWL |  |              |
| Depth of Deviation               | Radius of Turn                         | Direction  | Total Length |
| Measured Total Depth             | True Vertical Depth                    | End Pt Location From Lease, Unit or Property Line: |              |