

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003223690000

Completion Report

Spud Date: September 30, 2012

OTC Prod. Unit No.: 003-209133

Drilling Finished Date: October 23, 2012

1st Prod Date: November 29, 2012

Completion Date: November 29, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLLINS 2810 1-19H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: ALFALFA 19 28N 10W
SE SW SW SE
200 FSL 2300 FEL of 1/4 SEC
Derrick Elevation: 1213 Ground Elevation: 1196

First Sales Date: 11/29/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
600953	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	1000		510	SURFACE
PRODUCTION	7	26	N-80	5613		330	2721

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4461	0	460	5107	

Total Depth: 9568

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2012	MISSISSIPPIAN	343	40	3146	9172	6869	PUMPING	40	58/64	390

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
592134	640			5214			9466			
Acid Volumes				Fracture Treatments						
12000 GAL 15% HCL ACID				33795 BBLs TOTAL FLUID; 600,000# TOTAL PROP.						

Formation	Top
MISSISSIPPIAN	5194

Were open hole logs run? Yes
Date last log run: October 21, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER NOT OUT YET. IRREGULAR SECTION.

Lateral Holes
Sec: 19 TWP: 28N RGE: 10W County: ALFALFA NW NW NW NE 229 FNL 2335 FEL of 1/4 SEC Depth of Deviation: 4428 Radius of Turn: 890 Direction: 358 Total Length: 4774 Measured Total Depth: 9568 True Vertical Depth: 5084 End Pt. Location From Release, Unit or Property Line: 229

FOR COMMISSION USE ONLY
Status: Accepted
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