

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35047246240000

Completion Report

Spud Date: September 30, 2012

OTC Prod. Unit No.: 047-209007

Drilling Finished Date: October 18, 2012

1st Prod Date: November 10, 2012

Completion Date: November 10, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WARD 2407 2-34H

Purchaser/Measurer: ATLAS PIPELINE MC
 WESTOK, LLC

Location: GARFIELD 34 24N 7W
 S2 S2 SW SW
 200 FSL 660 FWL of 1/4 SEC
 Derrick Elevation: 1379 Ground Elevation: 1364

First Sales Date: 11/10/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
 OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
603095

Increased Density
Order No
603011

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	965		475	SURFACE
INTERMEDIATE	7	26	P-110	6588		380	4764

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4353	0	500	6287	

Total Depth: 10640

Packer	
Depth	Brand & Type
6277	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2012	MISSISSIPPI	74	40	671	9068	2623	FLOWING/		128/64	120

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI			Code: 351MISS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
588510		640		6610			10520			
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCL ACID				42711 BBLS TOTAL FLUID; 750,000# TOTAL PROP						

Formation	Top
MISSISSIPPI	6550

Were open hole logs run? Yes
Date last log run: October 17, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER NOT OUT YET. IRREGULAR SECTION.

Lateral Holes
Sec: 34 TWP: 24N RGE: 7W County: GARFIELD E2 NW NW NW 330 FNL 636 FWL of 1/4 SEC Depth of Deviation: 5421 Radius of Turn: 577 Direction: 1 Total Length: 4622 Measured Total Depth: 10640 True Vertical Depth: 6270 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
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