

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35047245760000

Completion Report

Spud Date: April 25, 2012

OTC Prod. Unit No.: 047-207927

Drilling Finished Date: May 15, 2012

1st Prod Date: June 06, 2012

Completion Date: June 06, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIMPSON TRUST 1-27H

Purchaser/Measurer: ATLAS PIPELINE MID-CONTINENT WEST OK, LLC

Location: GARFIELD 27 24N 7W
 N2 N2 N2 NW
 200 FNL 1320 FWL of 1/4 SEC
 Derrick Elevation: 1265 Ground Elevation: 1249

First Sales Date: 06/06/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
 OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
596323

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	90		15	SURFACE
SURFACE	9 5/8	36	J-55	1006		620	SURFACE
INTERMEDIATE	7	26	P-110	6547		375	4047

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4614	0	490	6079	

Total Depth: 10693

Packer	
Depth	Brand & Type
6039	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2012	MISSISSIPPIAN	187		1059	5663	3414	FLOWING		128/64	117

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
595637	320			6325			10590			
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCL ACID				42641 BBLS TOTAL FLUID; 75000# TOTAL PROP.						

Formation	Top
MISSISSIPPIAN	6308

Were open hole logs run? Yes
Date last log run: May 14, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER NOT OUT YET. IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 24N RGE: 7W County: GARFIELD SE SW SW SW 197 FSL 580 FWL of 1/4 SEC Depth of Deviation: 5590 Radius of Turn: 824 Direction: 191 Total Length: 4755 Measured Total Depth: 10693 True Vertical Depth: 6131 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY
Status: Accepted
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