

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009218360000

Completion Report

Spud Date: January 04, 2012

OTC Prod. Unit No.: 009-208134

Drilling Finished Date: March 13, 2012

1st Prod Date: July 09, 2012

Completion Date: July 09, 2012

Drill Type: HORIZONTAL HOLE

Well Name: MADOLE 1-18H

Purchaser/Measurer: ENOGEX GAS GATHERING LLC

Location: BECKHAM 18 11N 21W
NE NW NE NE
200 FNL 880 FEL of 1/4 SEC
Latitude: 35.4360555555556 Longitude: 99.4556944444444
Derrick Elevation: 0 Ground Elevation: 2097

First Sales Date: 7/9/2012

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
593812

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1525		738	SURFACE
INTERMEDIATE	7	29	HCP-110	12344		1241	4302
PRODUCTION	4 1/2	13.5	P-110	17749		735	11345

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17749

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2012	DES MOINES	1190	50.4	9209	7739	480	FLOWING	5844	18/64	5200

Completion and Test Data by Producing Formation			
Formation Name: DES MOINES	Code: 404DSMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
131148	640	13476	17649
Acid Volumes		Fracture Treatments	
777.1 BBL HCL ACID		12-STAGE FRAC: 3,118,840# TOTAL PROP; TLTR - 73,288 BBL.	

Formation	Top
TONKAWA	9900
COTTAGE GROVE	10290
HOGSHOOTER	11020
CHECKERBOARD	11595
CLEVELAND	12210
MARMATON	12570
MARMATON WASH D	13034

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: IRREGULAR SECTION, FLE ORDER NOT OUT YET.

Lateral Holes

Sec: 18 TWP: 11N RGE: 21W County: BECKHAM

SE SW SE SE

218 FSL 848 FEL of 1/4 SEC

Depth of Deviation: 12300 Radius of Turn: 573 Direction: 176 Total Length: 4781

Measured Total Depth: 17749 True Vertical Depth: 13141 End Pt. Location From Release, Unit or Property Line: 218

FOR COMMISSION USE ONLY

1115599

Status: Accepted