

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007255510000

**Completion Report**

Spud Date: October 06, 2012

OTC Prod. Unit No.:

Drilling Finished Date: October 21, 2012

1st Prod Date: November 25, 2012

Completion Date: November 20, 2012

**Drill Type: HORIZONTAL HOLE**

Well Name: THORNTON 1-15H

Purchaser/Measurer:

Location: BEAVER 15 1N 21E CM  
N2 N2 N2 NE  
210 FNL 1320 FEL of 1/4 SEC  
Derrick Elevation: 2929 Ground Elevation: 2914

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711  
P.O. Box 702500  
7130 S LEWIS AVE STE 1000  
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
603304

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1978		900	SURFACE
INTERMEDIATE	7	26	N-80	6549		210	4974

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4776	0	0	6370	

**Total Depth: 11146**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2012	MARMATON	133	38.35	82	617	1270	PUMPING		64/64	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
602784	640			6689	10977					
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				38,053 BBLS SW 500,000# 40/70 SAND						

Formation	Top
TORONTO	5262
LANSING/KC	5384
KC/CHECKERBOARD	6215
MARMATON B	6520

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER NOT OUT YET. LINER - NOT CEMENTED. OPEN HOLE COMPLETION FROM 6549' TO 11146'. IRREGULAR SECTION. PERF INTERVALS - 17 STAGES ISIP - VACUUM FORMATIONS - KC/CHECKERBOARD 6209 TVD MARMATON B 6426 TVD

**Lateral Holes**

Sec: 15 TWP: 1N RGE: 21E County: BEAVER Meridian: CM

C S2 S2 SE

330 FSL 1320 FEL of 1/4 SEC

Depth of Deviation: 6100 Radius of Turn: 396 Direction: 180 Total Length: 4626

Measured Total Depth: 11146 True Vertical Depth: 6460 End Pt. Location From Release, Unit or Property Line: 330

**FOR COMMISSION USE ONLY**

1117599

Status: Accepted