

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095205890000

Completion Report

Spud Date: September 21, 2012

OTC Prod. Unit No.: 095-209361

Drilling Finished Date: November 17, 2012

1st Prod Date: January 21, 2013

Completion Date: January 19, 2013

Drill Type: HORIZONTAL HOLE

Well Name: TINY CHAPEL 1-1H6

Purchaser/Measurer:

Location: MARSHALL 1 5S 3E
SW NW NE NE
652 FNL 1051 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 846

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
599484	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	79	PE & B	110		25	SURFACE
SURFACE	9 5/8	36	K-55	1985		510	SURFACE
PRODUCTION	5 1/2	23	P-110	20288		1840	10430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20288

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2013	WOODFORD	5	48	3239	647800	1593	FLOWING	4800	22/64	3756

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
590217		640		15033			20165		
Acid Volumes				Fracture Treatments					
18,000 GALLONS				14 STAGES - 213,311 BTW, 842,360 POUNDS 100 MESH, 3,427,080 4/7					

Formation	Top
WOODFORD	14896

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: IRREGULAR SECTION, FLE ORDER IS NOT OUT.

Lateral Holes
Sec: 6 TWP: 5S RGE: 4E County: MARSHALL
SE NE NE NE
386 FNL 53 FEL of 1/4 SEC
Depth of Deviation: 11860 Radius of Turn: 2020 Direction: 87 Total Length: 6357
Measured Total Depth: 20288 True Vertical Depth: 15034 End Pt. Location From Release, Unit or Property Line: 386

FOR COMMISSION USE ONLY
Status: Accepted
1118005

API NO. 095-20589
OTC PROD. UNIT NO. 095-209361

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompleting

AS SUBMITTED

RECEIVED

FEB 05 2013

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED
Reason Amended
TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/21/2012
DRLG FINISHED 11/17/2012
WELL COMPLETION 1/19/2013
1ST PROD DATE 1/21/2013
RECOMP DATE
SW 1/4 NW 1/4 NE 1/4 NE 1/4 652 1051
ELEVATION
Derrick Fl GL: 846' Ground 34°09'22.8"N 96°56'12.0"W
OPERATOR NAME XTO ENERGY INC. OTC/OCC OPERATOR NO. 21003
ADDRESS 210 PARK AVENUE, SUITE 2350
CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102

W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 599484
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor	20"	79	PE&B	110			
Surface	9 5/8"	36	K-55	1985		510	Surface
Intermediate							
Production	5 1/2"	23	P-110	20,288		1840	10,430'
Liner							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 20,288'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION WOODFORD
SPACING & SPACING ORDER NUMBER 640: 590217
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 14 Stages
15,033-20,165'
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) 18,000 gals
213,311 BTW
842,360# 100 Mesh
3427080 4/7

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date
INITIAL TEST DATA
INITIAL TEST DATE 1/31/2013
OIL-BBL/DAY 5
OIL-GRAVITY (API) 48
GAS-MCF/DAY 3239
GAS-OIL RATIO CU FT/BBL 647,800
WATER-BBL/DAY 1593
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 4800
CHOKE SIZE 22/64"
FLOW TUBING PRESSURE 3756

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner, Regulatory Analyst
SIGNATURE NAME (PRINT OR TYPE) DATE 2/4/2013 PHONE NUMBER 405-232-4011
210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102
ADDRESS CITY STATE ZIP EMAIL ADDRESS debbie.waggoner@xtoenergy.com

FORMATION RECORD

PLEASE NAME:

TINY CHAPEL

WELL NO. 1-1H6

NAMES OF FORMATIONS	TOP
WOODFORD	14,896'

FOR COMMISSION USE ONLY	
<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	X	no
Date Last log was run			
Was CO ₂ encountered?	yes	X	no at what depths?
Was H ₂ S encountered?	yes	X	no at what depths?
Were unusual drilling circumstances encountered?	_____ yes X no		
If yes, briefly explain.			

Other remarks:

IRREGULAR SECTION

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 6	TWP 5S	RGE 4E	COUNTY MARSHALL
Spot Location			Feet From 1/4 Sec Lines
SE 1/4	NE 1/4	NE 1/4	NE 1/4
Depth of Deviation		Radius of Turn	Direction
11,860		2020.6	87.5°
Measured Total Depth		End Pt Location From Lease, Unit or Property Line:	
20,288		386 FNL & 53 FEL	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines			
1/4	1/4	1/4	1/4	FSL		FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

API NO. 095-20589
OTC PROD. UNIT NO. 095-209361

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AS SUBMITTED

RECEIVED
Form 1002A
Rev 007

FEB 05 2013

1016EZ

OKLAHOMA CORPORATION
COMMISSION
640 Acres

ORIGINAL
AMENDED
Reason Amended
TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

1/24/13
A: 209361 I
BHL: 06-055-D4E

COUNTY	Marshall	SEC	1	TWP	5S	RGE	3E
LEASE NAME	Tiny Chapel		WELL NO.		1-1H6		
SHL	SW 1/4	NW 1/4	NE 1/4	NE 1/4	652	1051	
ELEVATION	Derrick Fl		GL: 846'		Ground		Latitude if Known
OPERATOR NAME		XTO ENERGY INC.		OTC/OCC OPERATOR NO.		21003	
ADDRESS							
210 PARK AVENUE, SUITE 2350							
CITY				OKLAHOMA CITY		STATE	
OKLAHOMA				73102		ZIP	

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMINGLED
	Application Date
LOCATION EXCEPTION ORDER NO.	
599484	
INCREASED DENSITY ORDER NO.	

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PACKER @ BRAND & TYPE
PLUG @ TYPE
PLUG @ TYPE
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PLUG @ TYPE
PLUG @ TYPE

TOTAL DEPTH 20,288'

COMPLETION & TEST DATA BY PRODUCING FORMATION

319WDFD

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640: 590217
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Reported to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	1/31/2013
OIL-BBL/DAY	5
OIL-GRAVITY (API)	48
GAS-MCF/DAY	3239
GAS-OIL RATIO CU FT/BBL	647,800
WATER-BBL/DAY	1593
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	4800
CHOKE SIZE	22/64"
FLOW TUBING PRESSURE	3756

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SCANNED