Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35095205890000

Drill Type:

Location:

OTC Prod. Unit No.: 095-209361

Well Name: TINY CHAPEL 1-1H6

## **Completion Report**

Spud Date: September 21, 2012

Drilling Finished Date: November 17, 2012 1st Prod Date: January 21, 2013 Completion Date: January 19, 2013

Purchaser/Measurer:

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST FORT WORTH, TX 76102-6203

652 FNL 1051 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 846

HORIZONTAL HOLE

MARSHALL 1 5S 3E SW NW NE NE

	Completion Type Location Exception		Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	599484	There are no Increased Density records to display.

Commingled

	Casing and Cement													
Т	Туре		Size	Weight	Veight Grade		et	PSI	SAX	Top of CMT				
CONE	CONDUCTOR 20		79	PE & B	110			25	SURFACE					
SUF	SURFACE		9 5/8	36	K-55	19	85		510	SURFACE				
PROD	PRODUCTION		5 1/2	23	P-110	20288			1840	10430				
	Liner													
Type Size Weight Grade Length F							SAX	Тор	Depth	Bottom Depth				
	There are no Liner records to display.													

## Total Depth: 20288

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug						
Depth Plug Type						
There are no Plug	records to display.					

				Initial 7	Fest Data						
Test Date Formation Oil BBL/Day				Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressur				
Jan 31, 2013	n 31, 2013 WOODFORD 5 48				647800	1593	FLOWING	4800	22/64	3756	
		Com	pletion and	d Test Da	ta by Producing F	ormation					
	Formation Name: WOO	DFORD		Code:	319WDFD	C	lass: GAS				
	Spacing Orders			Perforated In							
Orde	r No U	nit Size		From			Го				
590	217	640		15033 20165							
	Acid Volumes				Fracture Trea	atments					
	18,000 GALLONS		14 STAGES - 213,311 BTW, 842,360 POUNDS 100 MESH, 3,427,080 4/7								
Formation		То	ор		Were open hole I						
WOODFORD				14896	96 Date last log run:						

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: IRREGULAR SECTION, FLE ORDER IS NOT OUT.

Lateral Holes
Sec: 6 TWP: 5S RGE: 4E County: MARSHALL
SE NE NE
386 FNL 53 FEL of 1/4 SEC
Depth of Deviation: 11860 Radius of Turn: 2020 Direction: 87 Total Length: 6357
Measured Total Depth: 20288 True Vertical Depth: 15034 End Pt. Location From Release, Unit or Property Line: 386

## FOR COMMISSION USE ONLY

Status: Accepted

1118005

API NO. 095-20589 OTC PROD. UNIT NO.	PLEASE TYPE OR USE I NOTE: Attach copy of original 100							R	ECI	BILV	
095-209361			<b>A5</b>	SU	SMI		JĮ			<b>05</b> 20	13
▲ ORIGINAL AMENDED Reason Amended									LAHOMA	CORPO	RATION
TYPE OF DRILLING OPERATIC STRAIGHT HOLE SERVICE WELL		A HORI	ZONTAL HOLE	SPUD DATE		1/2012		[]		MISSION Acres	N
If directional or horizontal, see re					11/1	7/2012					
Marshall	SEC 1	TWP 5S	RGE 3E	WELL COMPLE		/19/2013					
	Finy Chapel	WELL NO.	1-1H6	1ST PROD DAT		1/2013		_			
SHL	FNL FNL		FEL OF 1/4 SEC	RECOMP DATE							E
SW 1/4 NW 1/4 NE ELEVATION Derrick FI GL: 846'	Latitu	652 Je if Known	1051 34°09'22.8"N	Longitude if Kno	wn 96°56'12	0.50	l w				E
OPERATOR NAME	Ground		34 09 22.0 N		OPERATOR N		1				
ADDRESS	ENERGY INC.			21003							
210 PARK AV	ENUE, SUITE 2350										
OKLAHOMA CITY		_	OKL	AHOMA	73102					E WELL	
			CASING & CEMEN	NT (Form 1002C	nust be attach	ed)			-		
X SINGLE ZONE				SIZE	WEIGHT	GRAUE		FEEI	251	SAX	TOP OF CMI
Application Date				20"	79	PE&B		110			
Application Date			Surface	9 5/8	36	K-55		1985		510	Surface
LOCATION EXCEPTION ORDE	R NO.		Intermediate								
599484 INCREASED DENSITY ORDER	NO.		Production								10,100
			Liner	5 1/2	23	P-110	2	20,288	1	1840	10,430'
-	ND & TYPE	PLUG		TYPE	PLUG @		TYPE TYPE		- 1014	L DEPTH	20,288'
PACKER @ BRAN				·	PLUG @		-	0	- da	1 to 1	Frac Fe
FORMATION	T	<u>~3</u>	19WDF	- <u>P</u>				ne	Nos IE l		144-10
SPACING & SPACING	WOODFORD										
ORDER NUMBER	640: 590217										
CLASS: Oil, Gas, Dry,											
	Gas										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas 14 Stages										
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS	Gas 14 Stages 15,033-20,165'										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment	Gas 14 Stages 15,033-20,165' 18,000 gals										
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mest	1									
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum			as Purchaser/Me	ISURER				st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (165:10-17-7)			as Purchaser/Me	ISUREY			1	st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum		ble Gr	as Purchaser/Me	ISURER			1	st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTVV 842,360# 100 Mesl 3427080 4/7 Request minimum (165:10-17-7) 1/31/2013		Die Gi	as Purchaser/Me	ISUITET			1	st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5			as Purchaser/Me	ISUITET				st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTVV 842,360# 100 Mesl 3427080 4/7 Request minimum (165:10-17-7) 1/31/2013 5 48			as Purchaser/Me	ISUREY				st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTVV 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5 48 3239			as Purchaser/Me					st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing			as Purchaser/Me	ISUITET				st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing 4800			as Purchaser/Me	ISURER				st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (165:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing 4800 22/64"			as Purchaser/Me	ISUIPEY				st Sales Date		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATE OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTVV 842,360# 100 Mesl 3427080 4/7 Request minimum (165:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing 4800 22/64" 3756	gas allowab									
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations driller report, which was prepared by r	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing 4800 22/64" 3756 Through, and pertinent ref	gas allowab	sented on the rever , with the data and bie Waqqoner.	se. T declare that facts stated herei Regulatory Ai	I have knowled		lete to t	his report and the best of rr 2/4/	d am authorize	ad by my orga and belief. 405-	232-4011
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations driller report, which was prepared by m	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing 4800 22/64" 3756 Through, and pertinent rene or under my supervision	gas allowat	sented on the rever , with the data and bie Waggoner, : (PRINT OR TYPE)	se. T declare that facts stated herei Regulatory Ar	I have knowled to be true, con allyst	rect, and compl	lete to t -	his report and the best of m 2/4/ DATE	d am authorize ny knowledge a /2013	ed by my orga and belief. 405- PHON	232-4011 JE NUMBER
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations driller report, which was prepared by r	Gas 14 Stages 15,033-20,165' 18,000 gals 213,311 BTW 842,360# 100 Mesl 3427080 4/7 Request minimum (166:10-17-7) 1/31/2013 5 48 3239 647,800 1593 Flowing 4800 22/64" 3756 Through, and pertinent rene or under my supervision	gas allowab	sented on the rever , with the data and bie Waggoner, : (PRINT OR TYPE)	se. T declare that facts stated herei Regulatory Ar oma 7310	Thave knowled to be true, con allyst	rect, and compl	lete to t - e_wa	his report and the best of m 2/4/ DATE	d am authorize	ed by my orga and belief. 405- PHON	232-4011 JE NUMBER

PLEASE TYPE OR USE BL FORMATION REC sive formation names and tops, if available, or d rilled through. Show intervals cored or drillstem	ORD escriptions and thi	ckness of formation	ons LEASE NA	MŕTINY CHAPEL WELL NO. 1-1H6
AMES OF FORMATIONS				
OODFORD		OP		FOR COMMISSION USE ONLY
	14	,896'	II D on file	
			40000//	
			APPROVE	D DISAPPROVED 2) Reject Codes
10				
				· · · · · · · · · · · · · · · · · · ·
2 . · ·				
				······································
				,
			Were oper	hole logs run? yes X no
			Date Last	og was run
			Was CO <sub>2</sub>	encountered? yes X no at what depths?
			Was H <sub>2</sub> S	encountered? yes X no at what depths?
			Were unu:	ual drilling circumstances encountered? yes X no
			If yes, brie	
C10 A				······
640 Acres	SEC	E LOCATION FO	R DIRECTIONAL	
	020		NOL	
	Spot Location			Feet From 1/4 Sec Lines
+	1/4 Measured Total	1/4 Depth	1/4 True Vertical De	1/4 FSL FWL pth BHL From Lease, Unit, or Property Line:
	incusared rotal	Depin		put Dire rom Lease, ond, or roperty line.
		E LOCATION FO	RHORIZONTAL	HOLE: (LATERALS)
	LATERAL #1	TWP	RGE	COUNTY
	6	55	4E	MARSHALL
	Spot Location			Feet From 1/4 Sec Lines
+	SE 1/4	NE 1/4	NE 1/4	NE 1/4 386 FNL 53 FEL
	Depth of Deviat	ion 11,860	Radius of Turn	2020.6 Direction Total Length 6357.7
	Measured Total	Depth True	Vertical Depth	End Pt Location From Lease, Unit or Property Line:
ore than three drainholes are proposed, attach a				
rate sheet indicating the necessary information.	20,28	00	15,034	386 FNL & 53 FEL
ction must be stated in degrees azimuth.	LATERAL #2			
use note, the horizontal drainhole and its end	SEC	TWP	RGE	COUNTY
t must be located within the boundaries of the e or spacing unit.	Spot Location			Feet From 1/4 Sec Lines
	1/4	1/4	1/4	1/4 FSL FWL
ectional surveys are required for all	Depth of Deviat		Radius of Turn	Direction Total Length
inholes and directional wells. 640 Acres	Measured Total	Depth True	Vortical Death	End Dt Logation From Logan Unit or Branatty Line:
	Measured Total	Deput True	Vertical Depth	End Pt Location From Lease, Unit or Property Line:
	LATERAL #3	TWP	RGE	
	520		NOC	COUNTY

			0000000			
Spot Location				Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4		FSL	FVVL
Depth of Deviation	on	Radius of Turn		Direction	Total Length	
Measured Total	Depth True	Vertical Depth	End Pt Loo	cation From Lease, Unit or F	Property Line:	

1				

API NO: 095-20589					///////		_			
095-20589 OTC PROD. UNIT NO.	NOTE: Attach copy of original 1002A if					I I	<b>VEC</b> I	BILV	<b>12</b> , <b>10</b> , <b>100</b>	
095-209361	<u></u>	AD 3	<b>SUB</b>		TE	JĮ		<b>0 5</b> 201	3 <b>101</b>	I6EZ
ORIGINAL AMENDED Reason Amended	A: 209361	I 11/1/////				//// o	KLAHOMA			
TYPE OF DRILLING OPERATI		HORIZONTAL HOLE	D DATE	9/21	/2012		CON 640	IMISSION Acres	ł	
OF DV AOF VARUE	reverse of both rhole Ord		G FINISHED		7/2012					
COUNTY	SEC TWP	RGE WEL	COMPLETIO	N						
Marshall LEASE NAME	WEL	5S 3E	PROD DATE	1.	/19/2013					
SHL	Tiny Chapel	1-1H6 FEL OF 1/4 SECREC		1/21	/2013					
		52 1051	itude if Known			w			E	
Derrick FI GL: 846'	Ground	34°09'22.8"N		96°56'12.						
ADDRESS	O ENERGY INC.		21003							
210 PARK AV	VENUE, SUITE 2350									
CITY OKLAHOMA CITY	, .	OKLAHO		73102						
COMPLETION TYPE		CASING & CEMENT (Fo		st be attache	ed)	/ <u>Legender</u>	LOCAT	EWELL		
X SINGLE ZONE		ITHE	SIZE	WEIGHI	GRADE	+EE1	PSI	SAX	IOP OF CMI	]
MULTIPLE ZONE Application Date	······································	Conductor	20"	79	PE&B	110				1
COMMINGLED		Surface						510		
Application Date	ER NO.	Intermediate	9 5/8"	36	K-55	1985		510	Surface	
599484 INCREASED DENSITY ORDER	R NO	Production	ļ							
			5 1/2"	23	P-110	20,288		1840	10,430'	
		Liner								
	ND & TYPE			PLUG @		TYPE	тота	L DEPTH	20,288'	
			<u> </u>	PLUG @				å L. F	To in La	2.11
FORMATION		2319WDFD	2			<u>ñ</u>	270!700	(70)	Frac Fol	i The
SPACING & SPACING	WOODFORD <									MIN
ORDER NUMBER	640: 590217									C
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas			l						
PERFORATED	14 Stages									
INTERVALS	15,033-20,165'									
	18,000 gals				•					
Fracture Treatment (Fluids/Prop Amounts)	213,311 BTW									
an a	842,360# 100 Mesh							and the second second		
	3427080 4/7							<u> </u>		
INITIAL TEST DATA	Request minimum gas a (165:10-17-7)	illowable Gas Pur	chaser/Measu	rer			1st Sales Date	ЛЦ	<u>s</u>	
INITIAL TEST DATE	1/31/2013							It		
	5				·					
OIL-GRAVITY ( API) GAS-MCF/DAY	48 3239				·					
GAS-OIL RATIO CU FT/BBL	647,800				<u></u>					
WATER-BBL/DAY	1593			-						
PUMPING OR FLOWING	Flowing									
INITIAL SHUT-IN PRESSURE	4800							<b>.</b>		
FLOW TUBING PRESSURE	3756									
A record of the formations drille	d through, and pertinent remarks	are presented on the reverse 1 d	eclare that the	ve knowledn	e of the conten	ts of this report ar	d am authorized	by my organi	ization to make this	1
report, which was prepared by r	me or under my supervision and d	rection, with the data and facts s	tated herein to	be true, corre	ect, and comple	ete to the best of r	ny knowledge a	nd belief.	ACCOUNTS MAKE UNS	
hlebbre U	laggener	Debbie Waggoner, Regu	latory Analy	/st			/2013		32-4011	
SIGNATURE 210 Park Avenue, Suite	00	NAME (PRINT OR TYPE)	73102		dobbio	DATE waggone	ravtoor		NUMBER	
	2350 Oklahon									
ADDRESS	2350 Oklahon	STATE	73102 ZIP			_waggone ss	Textocil	<u> </u>		
ADDRESS					EMAIL ADDR	ESS		<u>cr37.cc</u>		$\sim$
ADDRESS				- <u></u> -	EMAIL ADDR	SCANIN				YZ