# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35095205900000

OTC Prod. Unit No.: 095-209242

### **Completion Report**

Drilling Finished Date: October 03, 2012 1st Prod Date: January 21, 2013 Completion Date: January 15, 2013

Purchaser/Measurer:

First Sales Date:

Spud Date: August 07, 2012

#### Drill Type: HORIZONTAL HOLE

Well Name: BROWN 1-6H31

Location: MARSHALL 6 5S 4E W2 SW NW NW 990 FNL 225 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 864

Operator: XTO ENERGY INC 21003

810 HOUSTON ST FORT WORTH, TX 76102-6203

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	599835	There are no Increased Density records to display.
	Commingled	607222	

	Casing and Cement											
Т	Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT		
SUF	SURFACE		9 5/8	36	K-55	20	20		510	SURFACE		
PROD	UCTION		5 1/2	23	P-110	199	985	2265		3975		
					Liner							
Туре	Type Size Weight Grade		Length	PSI	SAX	Тор	Depth	Bottom Depth				
	There are no Liner records to display.											

## Total Depth: 19985

Pac	ker		Plug				
Depth	Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.					

				Initial Tes	st Data						
Test Date	ate Formation Oil BBL/Day		Oil-Gravi (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 02, 2013	WOODFORD	8	48	2626	328250	1905	FLOWING	4550	23/64	2900	
		Cor	mpletion a	nd Test Data	by Producing F	ormation					
	Formation Name:	WOODFORD		Code: 37	19WDFD	C	lass: GAS				
	Spacing Orde	rs			Perforated I	ntervals					
Orde	r No	Unit Size		Froi	n						
599	374	640		1496	69						
	Acid Volume	s			Fracture Tre	atments					
	27,000 GALLOI	NS			- 201,915 BTW, SH, 3,193,460 F						
Formation		т	ор		Vere open hole I	ogs run? No					
WOODFORD				14955 Date last log run:							

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
IRREGULAR SECTION	

Lateral Holes
Sec: 31 TWP: 4S RGE: 4E County: MARSHALL
NE NW NW
44 FNL 398 FWL of 1/4 SEC
Depth of Deviation: 12200 Radius of Turn: 1888 Direction: 2 Total Length: 6234
Measured Total Depth: 19985 True Vertical Depth: 13230 End Pt. Location From Release, Unit or Property Line: 44

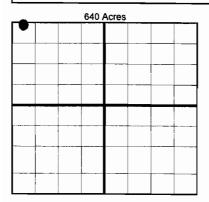
# FOR COMMISSION USE ONLY

Status: Accepted

1118003

	PLEASE TYPE OR USE I	BLACK INK (										orm 1002A	
095-20590 OTC PROD. UNIT NO.	NOTE: Attach copy of original 100				5U H	SMI	TTE				r Gr∿76	UFev. 2007	
095-209242								_		FEB O	<b>5</b> 2013		
ORIGINAL     AMENDED     Reason Amended			'///////	////		OMPLETIO	N REPORT	////	OKLA	HOMA CO COMMI		ATION	
TYPE OF DRILLING OPERATIO	DN DIRECTIONAL HOLE	A HORI	ZONTAL HOLE	SPUD	DATE	8/7	7/2012			640 /			
SERVICE WELL If directional or horizontal, see r	everse for bottom hole locat	ion.		DRLG	FINISHED	10/3	3/2012						
COUNTY	SEC	TWP	RGE	WELL	COMPLETIC		-		•				
	6	05S WELL NO.	04E	1ST P	ROD DATE	1	1/15/2013						
SHL	BROWN		1-6H31 FWL OF 1/4 SE	RECO		1/2	1/2013						
W2 1/4 SW 1/4 NW	1/4 NW 1/4	990	225					w				E	
ELEVATION Derrick FI GL: 864'	Ground	de if Known	34°09'19.5"N	Longit	ude if Knowr	96°55'56	6.8"W						
	DENERGY INC.				0TC/0CC C	PERATOR	<b>IO</b> .						
ADDRESS					21000		_						
CITY	ENUE, SUITE 2350		STATE		ZIP							· · · · · ·	
OKLAHOMA CITY			OKL	AHO	MA	73102				LOCAT	E WELL		-
			CASING & CEMER	NT (For	m 1002C mu	ist be attach	ed)						1
X SINGLE ZONE			Conductor		SIZE	WEIGHT	GRADE		FEEI	251	SAX	TOP OF CMI	
Application Date													
COMMINGLED Application Date			Surface		9 5/8"	36	K-55		2012'		510	Surface	
LOCATION EXCEPTION ORDE	R NO.		Intermediate										
INCREASED DENSITY ORDER	NO.		Production		E 4/0		D 110		0.000		2265	3975'	
			Liner		5 1/2"	23	P-110		9,980'		2200		
-	ND & TYPE	PLUG PLUG	-	TYPE TYPE	)	PLUG @ PLUG @		TYPE TYPE		-	ed to	19,985' Fractocu	] 'S DK
FORMATION	WOODFORD												
SPACING & SPACING	640: 599374												· ·
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas												
PERFORATED	13 Stages												
INTERVALS	14,969-19,786'												
ACID/VOLUME	27,000 gals												
Fracture Treatment (Fluids/Prop Amounts)	201,915 BTW												
-	787,720# 100 Mesh	n											
	3,193,460# 40/70												
	Request minimum	gas allowat	ble Ga	as Purc	haser/Meas	urer	_		1	st Sales Date			1
	(165:10-17-7)						_	_			_	_	1
INITIAL TEST DATE OIL-BBL/DAY	8			<u> </u>									1
OIL-GRAVITY ( API)	48	_					_						
GAS-MCF/DAY	2626												
GAS-OIL RATIO CU FT/BBL	328250												
WATER-BBL/DAY	1905												
PUMPING OR FLOWING	Flowing												
INITIAL SHUT-IN PRESSURE	4550												
	23/64"												
FLOW TUBING PRESSURE													
A record of the formations drilled report, which was prepared by n												nization to make this	
SIGNATURE	<u>llaggone</u>		bie Waggoner, I	Regul	atory Ana	lyst			2/4/ DATE	2013		232-4011 E NUMBER	
210 Park Avenue, Suite ADDRESS		ahoma Cit		oma	73102 ZIP		debbie	wa		r@xtoen			
		_		_					_				

trilled through. Show intervals cored or drillstem tes	riptions and thickness of formation:	LEASE NAME BROWN WELL NO16H
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
NOODFORD	14,955'	
		2) Reject Codes
*		
-		
		Were open hole logs run? yes X no
		Date Last log was run
		Was CO <sub>2</sub> encountered?yes _X no at what depths?
		Was H <sub>2</sub> S encountered? yes X no at what depths?
		Were unusual drilling circumstances encountered?       yes       X no         If yes, briefly explain.
Diher remarks:		
IRREGULAR SECTION		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information,

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	040	Acres	_	-

вотто	M HOLE	E LOCATI	ON FO	R DIRECTIONA	L HOLE						
SEC		TWP		RGE	COUNT	Y					
Spot Lo	cation 1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines				FWL
Measure	ed Total	Depth		True Vertical De	epth		BHL From Lease, Unit, or	Property Li			
BOTTO ATER	M HOLE AL #1	ELOCATIO	ON FO		HOLE:	(LATER	ALS)				
SEC		TWP		RGE	COUNT						
	31		4S	4E		MAI	RSHALL				
Spot Lo	cation						Feet From 1/4 Sec Lines				
W	1/4	SW	1/4	NW 1/4	NW	1/4		44	FNL	4882	FEL
•	f Deviati	12	2,200	Radius of Turn		88	Direction 1.6°	Total Len	•	62	34.6
Measure	ed Total	Depth	True	Vertical Depth	Er	nd Pt Lo	cation From Lease, Unit or	Property Lir	ne:		
	40.00			10.000		/					
	19,98	) <b>D</b> ·		13,230	44	FNL	& 4882 FEL				
LATER	AL #2										
SEC		TWP		RGE	COUNT	Y			_		
Spot Lo	-						Fast From 4/4 Oct Lines				
SPUL LU	1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines		FSL		FWL
Depth o	f Deviati	ion		Radius of Turn			Direction	Total Len			
									-		
Measure	ed Total	Depth	True	Vertical Depth	Er	nd Pt Lo	cation From Lease, Unit or	Property Lir	ne:		
ATER	AL #3										
SEC		TWP		RGE	COUNT	Y					
Spot Lo	cation 1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines		FSL		FWL
Depth o	f Deviati	on		Radius of Turn			Direction	Total Len			

PINO.	PLEASE TYPE OR USE	BLACK INK OF					والمتناسب	- K	101		I BLA				1002A
095-20590 TC PROD. UNIT NO.	NOTE:			5		MI	ITEI		12					Gev. 2	007
095-209242		ſ								FE	3 0 8	5 20	13	10	16E2
A ORIGINAL AMENDED Reason Amended	1: 20924	2 I	`////////	//////	////// co				OKL/		IA CC			on	
YPE OF DRILLING OPERATIC	DIRECTIONAL HOLE		ONTAL HOLE	SPUD DA	TE .	8/7/	2012				640 A				
STRAIGHT HOLE SERVICE WELL			ALC	DRLG FIN	NSHED			Г		7					1
directional or horizontal, see	AND IN THE DESIGNATION OF THE O		RGE	WELL CO	MPLETIO		/2012				┝──┨				•
MARSHALL	56 . 6	05S	04E				15/2013								1
EASE NAME	BROWN	WELL NO.	1-6H31	1ST PRO	D DATE	1/21	/2013								
HL	FNL	1	FWL OF 1/4 SE	RECOMP	DATE			-							1_
W2 1/4 SW 1/4 NW		990 de if Known	225	11 ongitude	e if Known			w			<u> </u>				
Derrick FI GL: 864'	Ground		34°09'19.5"N			96°55'56.									4
PERATOR NAME	DENERGY INC.				C/OCC 0	PERATOR NO	J.								
DDRESS	/ENUE, SUITE 2350			<u>+</u>											]
	ENDE, SUITE 2350		STATE		ZIP				-+-		1				1
OKLAHOMA CITY			OKL		A	73102		l L		<u> </u>	LOCATE	WELL			J
			CASING & CEME	NT (Form 1	1002C mu	st be attache	ed)	. <u> </u>						. <u></u> .	
X SINGLE ZONE			117E		5125	WEIGHT	GRADE		FEEI		PSI	SA	<		CMI
MULTIPLE ZONE Application Date		1 [	Conductor				]								
			Surface		9 5/8"	36	K-55	2	012'			510	)	Surfa	ce
Application Date	R NO.	-	Intermediate		3 5/0										
599835			Production			ļ				_					
NCREASED DENSITY ORDER	(NŲ.		FIGUEUGI		5 1/2"	23	P-110	19	9,980'			226	5	3975	5'
		-	Liner												
ACKER @ BRA	ND & TYPE	PLUG	@	TYPE		PLUG @	<u> </u>	TYPE			TOTA		-	19,98	5'
		ION	SIGND	FD	>	PLUG @	. <u></u>	TYPE		Le <sub>l</sub>	zert	ed	t <i>o</i> F	nac F	oeus T
ORMATION PACING & SPACING	WOODFORD	ION	<i>y</i>		>					Kej	zert	ed	to F	rae F	ocus
ORMATION BPACING & SPACING RDER NUMBER	<del></del>	ION	<i>y</i>							Kej	zert	ed	to F	rai P	0eus
ORMATION PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry,	WOODFORD		<i>y</i>							Kej	2014	ed	to F	nuc F	
ORMATION SPACING & SPACING SPDER NUMBER SLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED	WOODFORD 640: 599374	ION	<i>y</i>							Kej	2011	ed 	lo F		
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED	WOODFORD 640: 599374 Gas	ION	<i>y</i>							Kej	>ect		lo F		
ORMATION PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED VTERVALS	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'		<i>y</i>								>0:+				
ORMATION PACING & SPACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PA	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gais		<i>y</i>		<u>}</u>					Kej	>0:+				
ORMATION PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, ), Disp, Comm Disp, Svc IERFORATED VTERVALS CID/VOLUME racture Treatment	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gals           201,915 BTW		<i>y</i>							Kej	2057	ed			
ORMATION PACING & SPACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PA	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gais           201,915 BTW           787,720# 100 Mes		<i>y</i>							Kej	>0:1	ed 			
ORMATION PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, ), Disp, Comm Disp, Svc IERFORATED VTERVALS CID/VOLUME racture Treatment	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gals           201,915 BTW		<i>y</i>									ed A	Lof		
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED VTERVALS CID/VOLUME racture Treatment Fluids/Prop Amounts)	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gais           201,915 BTW           787,720# 100 Mes	h	19 W D.		)						es Date	ed I	LoF	13	) 
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME recture Treatment Fluids/Prop Amounts) NITIAL TEST DATA	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum	h	19 W D.		)							ed I	to F		
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATE	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Reguest minimum (165,10-17-7) 2/2/2013 8	h	19 W D.		) iser/Meas								to Fi	13	
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gais 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (165,10-17-7) 2/2/2013 8 48	h	19 W D.		sser/Meas							ed I	to Fi	13	) 
ORMATION SPACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gais 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (165,10-17-7) 2/2/2013 8 48 2626	h	19 W D.		aser/Meas							ed I	to Fi	13	
ORMATION SPACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gais 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (185,19,17-7) 2/2/2013 8 48 2626 328250	h	19 W D.		Iser/Meas								to F		
ORMATION SPACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME racture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (165,19,17-7) 2/2/2013 8 48 2626 328250 1905	h	19 W D.		aser/Meas								to Fi	13	
ORMATION SPACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME reacture Treatment Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gais 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (185,19,17-7) 2/2/2013 8 48 2626 328250	h	19 W D.		aser/Meas								to Fi	13	
ORMATION SPACING & SPACING PRDER NUMBER CLASS: Oil, Gas. Dry, nj. Disp. Comm Disp. Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (185:10-17-7) 2/2/2013 8 48 2626 328250 1905 Flowing	h	19 W D.		aser/Méas							ed I			
ORMATION SPACING & SPACING RDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME racture Treatment Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (TBS: 10, 17-7) 2/2/2013 8 48 2626 328250 1905 Flowing 4550	h	19 W D.		iser/Meas								to Fi		
ORMATION SPACING & SPACING PRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE FLOW TUBING PRESSURE A record of the formations drifte	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (165,16,17-7) 2/2/2013 8 48 2626 328250 1905 Flowing 4550 23/64" 2900 ed through, and pertinent for	h n gas allowab	le G	isas Purcha	are that 11		ge of the conte	nts of th	is report a	1st Sal	es Date		organiz	13	
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE FLOW TUBING PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drifte report, which was prepared by ULBBLE	WOODFORD 640: 599374 Gas 13 Stages 14,969-19,786' 27,000 gals 201,915 BTW 787,720# 100 Mes 3,193,460# 40/70 Request minimum (165,16,17-7) 2/2/2013 8 48 2626 328250 1905 Flowing 4550 23/64" 2900 ed through, and pertinent for	h n gas allowab marks are pre n and direction / Debl	sented on the reve , with the data and pie Waggoner,	ias Purcha	äre that 11	urer	ge of the conte	nts of the	is report and the best of 2/	1st Sal	es Date	d by my	organiz 4.	ation to m 32-4011	Take this
CRMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations driller report, which was prepared by SIGNATURE 210 Park Avenue, Suite	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gals           201,915 BTW           787,720# 100 Mes           3,193,460# 40/70           Request minimum (165:10-17-7)           2/2/2013           8           2626           328250           1905           Ft6Wing           4550           23/64"           2900           sd through, and pertinent reme or under my supervision           WARDOWN	h n gas allowab marks are pre n and direction / Debl	sented on the rever , with the data and Die Waggoner, (PRINT OR TYPE	Sas Purcha	äre that 11	urer	ge of the conte rect, and comp debbic	nts of the	is report a ne best of 2/ DATE	1st Sal	es Date	d by my	organiz d. 405-23	23 73 atton to m 32-4011 NUMBER	Take this
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA NITIAL TEST DATE OIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE FLOW TUBING PRESSURE A record of the formations driller report, which was prepared by ULLBLUC	WOODFORD           640: 599374           Gas           13 Stages           14,969-19,786'           27,000 gals           201,915 BTW           787,720# 100 Mes           3,193,460# 40/70           Request minimum (165:10-17-7)           2/2/2013           8           2626           328250           1905           Ft6Wing           4550           23/64"           2900           sd through, and pertinent reme or under my supervision           WARDOWN	h n gas allowab	sented on the rever , with the data and pie Waggoner, ((PRINT OR TYPE ty Oklai	Sas Purcha	äre that 11 ed herein t tory Ana 73102	urer	debbie	nts of the	is report a ne best of 2/ DATE	1st Sal	es Date	d by my	organiz d. 405-23	23 73 atton to m 32-4011 NUMBER	Take this

C	->
F.	C

SCANNED