

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007255280000

Completion Report

Spud Date: August 18, 2012

OTC Prod. Unit No.: 0072089430000

Drilling Finished Date: September 13, 2012

1st Prod Date: October 16, 2012

Completion Date: November 15, 2012

Drill Type: HORIZONTAL HOLE

Well Name: LAMASTER #1H-23

Purchaser/Measurer:

Location: BEAVER 26 1N 20E CM
N2 N2 NW NW
300 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2878

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	597641
	606293

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K55	1502		775	SURFACE
INTERMEDIATE	7	26	P110	6722		290	4555

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P110	4797	0	0	6628	11425

Total Depth: 11448

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2012	MARMOTON	741	38.6	354	478	1198	PUMPING		N/A	

Completion and Test Data by Producing Formation										
Formation Name: MARMOTON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
596954		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				2,278,000 GAL 2% KCL SLICK WATER; 1,577,600# 40/7						

Formation	Top
MARMATON	6620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PERFORATION INTERVALS SHOWN ABOVE REPRESENTS OPEN HOLE COMPLETION FROM 6722' TO 11425'. IRREGULAR SECTION.

Lateral Holes
Sec: 23 TWP: 1N RGE: 20E County: BEAVER Meridian: CM
SW NE NW NW
344 FNL 706 FWL of 1/4 SEC
Depth of Deviation: 5445 Radius of Turn: 1674 Direction: 349 Total Length: 4329
Measured Total Depth: 11448 True Vertical Depth: 6252 End Pt. Location From Release, Unit or Property Line: 344

FOR COMMISSION USE ONLY
Status: Accepted
1117313