

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003223190001

Completion Report

Spud Date: June 30, 2012

OTC Prod. Unit No.: 003-208322

Drilling Finished Date: July 17, 2012

1st Prod Date: August 13, 2012

Completion Date: August 13, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHURCHILL 2711 2-34H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: ALFALFA 34 27N 11W
S2 S2 SE SW
315 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1183

First Sales Date: 08/13/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
605185	

Increased Density	
Order No	
598696	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	N-80	100		20	SURFACE
SURFACE	13 3/8	68#	J-55	486		500	SURFACE
INTERMEDIATE	9 5/8	36#	J-55	1185		480	SURFACE
PRODUCTION	7	26#	P-110	5857		300	4360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	N-80	4280	0	440	5466	

Total Depth: 9746

Packer	
Depth	Brand & Type
5439	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2012	MISSISSIPPI LIME	191.1	40	2941	15399	3320	FLOWING/	950	128/64	200

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
590206		640		5620			9634			
Acid Volumes				Fracture Treatments						
15,000 GALS 15% HCL ACID				44,085 BBLs TOTAL FLUID AND 750,000 # TOTAL SAND						

Formation	Top
MISSISSIPPI LIME	5605

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 34 TWP: 27N RGE: 11W County: ALFALFA
NW NE NE NW
241 FNL 1982 FWL of 1/4 SEC
Depth of Deviation: 4535 Radius of Turn: 577 Direction: 360 Total Length: 4521
Measured Total Depth: 9746 True Vertical Depth: 5378 End Pt. Location From Release, Unit or Property Line: 241

FOR COMMISSION USE ONLY
Status: Accepted
1116509

1/13 N
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1016EZ

API No.: 0003223190001

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9/1/12 ~~35X MSLM~~ **35X MSLM** **950**

EE

SR