Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35129236480000

OTC Prod. Unit No.: 129-207891

Completion Report

Spud Date: March 18, 2012

Drilling Finished Date: May 13, 2012 1st Prod Date: June 07, 2012 Completion Date: June 07, 2012

Min Gas Allowable: Yes

Purchaser/Measurer: ENOGEX GATHERING & PROCESSING LLC First Sales Date: 6/7/2012

Drill Type: HORIZONTAL HOLE

Well Name: BIG DADDY 1-25HC

Location: ROGER MILLS 25 13N 25W S2 S2 SW SE 250 FSL 1980 FEL of 1/4 SEC Latitude: 35.34025 Longitude: -99.48319 Derrick Elevation: 0 Ground Elevation: 2347

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

Completion Type		Location Exception		Increased Density				
Х	Single Zone	Order No	1 [Order No				
	Multiple Zone	604376		There are no Increased Density records to display.				
	Commingled		1 -					

-					asing and Cer						
Туре		S	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE			5/8	36	J-55	81	10		466	SURFACE	
INTERMEDIATE			7 26		P-110	91	95	242		7691	
PRODUCTION			1/2	11.6	J-55	13989			422	9200	
					Liner				·		
Туре	ype Size Weight (Grade	Length	PSI	SAX	Top Depth		Bottom Dept		

Total Depth: 14054

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

				Initial	Test E	Data					
Test Date	Formation	Oil BBL/Day	Oil-Gra (AP			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2012 TONKAWA 943		943	45.	1 112	5	1192	516	FLOWING	1550	30/64	
		Cor	mpletior	n and Test D	ata by	Producing F	ormation				
	Code	e: 406T	INKW	С	lass: OIL						
	Spacing Orders					Perforated In	ntervals				
Order No Unit Size					From	om T		Го			
595955 640					13784		10219				
	Acid Volumes					Fracture Trea	atments				
There a		11 STAGE FRAC; 2,548,300# TOTAL PROP, 40,753# TLTR									
F		I-									
			бр		Were open hole logs run? No						
ANHYDRITE				3766	Dat	e last log run:					
BROWN DOLOMITE				4500	Were unusual drilling circumstances encountered? No						
BLUE SHALE				5981	Explanation:						
BASE HEEBNER / TOP DOUGLAS				8773							
BASE HEEBN		TOP TONKAWA									

Other Remarks

IRREGULAR SECTION

 Lateral Holes

 Sec: 25 TWP: 13N RGE: 25W County: ROGER MILLS

 SW
 NE

 456 FNL
 1897 FEL of 1/4 SEC

 Depth of Deviation: 9190 Radius of Turn: 573 Direction: 2 Total Length: 2999

 Measured Total Depth: 14054 True Vertical Depth: 9671 End Pt. Location From Release, Unit or Property Line: 456

FOR COMMISSION USE ONLY

Status: Accepted

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