OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 23652

Straight Hole Disposal

Approval Date: 11/15/2012
Expiration Date: 05/15/2013

PERMIT TO DRILL

WELL LOCATION: Sec: 16 Twp: 5N Rge: 5W County: GRADY

SPOT LOCATION: N2 S2 SW SW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **360** **660**

Lease Name: PISTOL PETE SWD **Well No: 1** **Well will be 360 feet from nearest unit or lease boundary.**

Operator Name: **BASIC ENERGY SERVICES LP** Telephone: 4326205500 OTC/OCC Number: 21515 0

BASIC ENERGY SERVICES LP
P.O. Box 10460
MIDLAND, TX 79702-7460

MELFORD SCOTT
271 US HWY 277
CEMENT OK 73017

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	PERMIAN	2000	6		
2	PENNSYLVANIAN	4100	7		
3			8		
4			9		
5			10		

Spacing Orders: No Spacing
Location Exception Orders:
Increased Density Orders:

Pending CD Numbers:
Special Orders:

Total Depth: 5450 Ground Elevation: 1019 **Surface Casing: 600** Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.
Category of Pit: 1A
Liner required for Category: 1A
Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	11/15/2012 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
SPACING	11/15/2012 - G30 - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.