

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35009218460000

Completion Report

Spud Date: March 19, 2012

OTC Prod. Unit No.: 009-208135

Drilling Finished Date: June 09, 2012

1st Prod Date: July 13, 2012

Completion Date: July 13, 2012

Drill Type: HORIZONTAL HOLE

Well Name: ROZA 1-17H

Purchaser/Measurer: ENOGEX GAS GATHERING

Location: BECKHAM 17 11N 21W
 NW NE NW NW
 200 FNL 880 FWL of 1/4 SEC
 Latitude: 35.436028 Longitude: 99.449722
 Derrick Elevation: 0 Ground Elevation: 2070

First Sales Date: 7/13/2012

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
 TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
603582

Increased Density
Order No
594751

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 LTC	1575		860	SURFACE
INTERMEDIATE	7	29	P-110 (HC)	12425		1023	1242
PRODUCTION	4 1/2	13.5	P-110	17800		691	11680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2012	DES MOINES	403	52.2	3525	8747	720	FLOWING	8747	16/64	3175

Completion and Test Data by Producing Formation										
Formation Name: DES MOINES			Code: 404DSMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
131148		640		13489			17688			
Acid Volumes				Fracture Treatments						
1010 BBL 15% HCL				12-STAGE FRAC: 3,064,360# TOTAL PROP, 141,840 BBL						

Formation	Top
TONKAWA	9850
COTTAGE GROVE	10350
HOGSHOOTER	10990

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 17 TWP: 11N RGE: 21W County: BECKHAM
SE SE SW SW
261 FSL 999 FWL of 1/4 SEC
Depth of Deviation: 12430 Radius of Turn: 573 Direction: 179 Total Length: 4821
Measured Total Depth: 17800 True Vertical Depth: 13115 End Pt. Location From Release, Unit or Property Line: 261

FOR COMMISSION USE ONLY
Status: Accepted
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